

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237800001

Completion Report

Spud Date: May 22, 2017

OTC Prod. Unit No.:

Drilling Finished Date: June 01, 2017

Amended

1st Prod Date:

Amend Reason: CORRECT TOP OF CEMENT 7" CASING

Completion Date: September 19, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WEST BLAINE 1-1 SWD

Purchaser/Measurer:

Location: BLAINE 1 14N 13W
NE NW NW SW
2389 FSL 352 FWL of 1/4 SEC
Latitude: 35.717311 Longitude: -98.542212
Derrick Elevation: 0 Ground Elevation: 1726

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	65	H-40	80			SURFACE
SURFACE	9 5/8	36	J-55	1500		379	SURFACE
PRODUCTION	7	26	L-80	8313		300	2092

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8320

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7400	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: DOUGLASCode: 406DGLSClass: DISP										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
There are no Spacing Order records to display.					7450		8200			
Acid Volumes					Fracture Treatments					
200 BBLS OF NEFE ACID 2,225 LBS OF ROCK SALT					100 BBLS FRESH WATER					

Formation	Top
DOUGLAS	7450

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
TUBING 3 1/2 SET DEPTH AT 7,400' OCC - UIC PERMIT # 1708820034. AMENDED FORM BEING SUBMITTED TO CORRECT TOP OF CEMENT.

FOR COMMISSION USE ONLY	
Status: Accepted	1145110