

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011243280000

Completion Report

Spud Date: September 24, 2022

OTC Prod. Unit No.: 011-230769-0-0000

Drilling Finished Date: November 21, 2022

1st Prod Date: April 05, 2023

Completion Date: April 05, 2023

Drill Type: HORIZONTAL HOLE

Well Name: PORK CHOP 3_34-14N-11W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 3 14N 11W
 SE SW SW SE
 328 FSL 2103 FEL of 1/4 SEC
 Latitude: 35.71165567 Longitude: -98.35584072
 Derrick Elevation: 1472 Ground Elevation: 1446

First Sales Date: 04/05/2023

Operator: DEVON ENERGY PRODUCTION COMPANY LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734184	

Increased Density	
Order No	
722505	
734112	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1042	1500	520	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	10039	3699	620	5416
PRODUCTION	6" & 5 1/2"	24# & 20#	P-110	22000	12500	2300	6364

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22010

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2023	MISSISSIPPI	409	51.2	10254	25095	1141	FLOWING	3388	42/64	1568

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
585012	640
734718	MULTIUNIT

Perforated Intervals

From	To
16799	21824

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

388,203 BBL FLUID

32,069,020 # PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
593941	640
734718	MULTIUNIT

Perforated Intervals

From	To
11891	16799

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

SAME AS MISSISSIPPI

Formation	Top
MISSISSIPPI	10802
MISSISSIPPIAN	10802

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

NE NE NE NW

64 FNL 2336 FWL of 1/4 SEC

Depth of Deviation: 11434 Radius of Turn: 381 Direction: 355 Total Length: 10195

Measured Total Depth: 22010 True Vertical Depth: 11488 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1150292

Status: Accepted