

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218110000

Completion Report

Spud Date: October 12, 2018

OTC Prod. Unit No.: 091-224940-0-0000

Drilling Finished Date: November 11, 2018

1st Prod Date: January 18, 2019

Completion Date: January 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SCHRUTE FARMS 1-16-4CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 16 9N 13E
NW SW NW
2019 FNL 253 FWL of 1/4 SEC
Latitude: 35.2553722 Longitude: -95.9451417
Derrick Elevation: 858 Ground Elevation: 833

First Sales Date: 1/18/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698493		685316	
	Commingled			696053	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	548		170	SURFACE
PRODUCTION	5.5	17	P-110	16150		2420	3925

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16201

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2019	MISSISSIPPIAN			818		4322	FLOWING	2150	40	136

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
541908	640
535651	640
541781	640
698494	MULTIUNIT

Perforated Intervals

From	To
4262	16033

Acid Volumes

1,890 BBLS 15% HCL ACID

Fracture Treatments

359,661 BBLS FLUID 9,491,787 LBS PROPPANT
--

Formation	Top
WAPANUCKA	3329
UNION VALLEY	3589
MISSISSIPPIAN	3902

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 9N RGE: 13E County: MCINTOSH

NW NE NW NW

96 FNL 751 FWL of 1/4 SEC

Depth of Deviation: 3442 Radius of Turn: 629 Direction: 1 Total Length: 11771

Measured Total Depth: 16201 True Vertical Depth: 3814 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY

Status: Accepted

1141705

1/18/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

check allowable

Form 1002A

1002A
Addendum

API No.: 091218110000

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TULSA, OK 74136-4226

Multiunit
Sec. 16 (SL): 12.7857% 224940 S
Sec. 9 : 44.9919% 123370 S
Sec. 4 : 42.2224% 224940A I

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Initial Test Data

November 05, 2019

E2
E2
E2
1-19-19

359 MSSP

2150 psi

1 of 2

JR

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Code: 359MSSP

Class: GAS

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535651 (9)	640 (✓) ✓		
541781 (16)	640 (✓) ✓		
698494	MULTIUNIT ✓		
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