

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35091218090000

**Completion Report**

Spud Date: October 08, 2018

OTC Prod. Unit No.: 091-224943-0-0000

Drilling Finished Date: November 22, 2018

1st Prod Date: January 21, 2019

Completion Date: January 21, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: SCHRUTE FARMS 1-17-29CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 16 9N 13E  
NW SW SW NW  
2064 FNL 253 FWL of 1/4 SEC  
Latitude: 35.25525 Longitude: -95.9451417  
Derrick Elevation: 858 Ground Elevation: 833

First Sales Date: 1/21/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699602		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	549		170	SURFACE
PRODUCTION	5.5	17	P-110	16555		2490	2970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16600**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	MISSISSIPPIAN			669		4420	FLOWING	4281	24	252

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
516040	640
529441	640
699816	MULTIUNIT

#### Perforated Intervals

From	To
5002	16487

#### Acid Volumes

1,928 BBLS 15% HCL ACID
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#### Fracture Treatments

372,481 BBLS FLUID 9,859,084 LBS PROPPANT
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Formation	Top
WAPANUCKA	3376
UNION VALLEY	3644
MISSISSIPPIAN	4031

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 29 TWP: 9N RGE: 13E County: MCINTOSH

NW NE SE SE

1114 FSL 396 FEL of 1/4 SEC

Depth of Deviation: 3756 Radius of Turn: 865 Direction: 182 Total Length: 11485

Measured Total Depth: 16600 True Vertical Depth: 4197 End Pt. Location From Release, Unit or Property Line: 396

#### FOR COMMISSION USE ONLY

1141706

Status: Accepted

1/21/2019

check allowable

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Oil & Gas Conservation Division  
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# 1002A Addendum

API No.: 091218090000

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*Multinut*  
Sec. 16 (SL) : 0  
Sec. 17 : 18.5895% 224943 I  
Sec. 20 : 46.034% 224943A I  
Sec. 29 : 35.3766% 224943B I

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Total Depth: 16600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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November 05, 2019

1 of 2

EZ  
EZ  
EZ

1-21-19

359 MSSP

428/PSI

RR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
516040 (17+20)	640 (✓) ✓
529441 (29)	640 (✓) ✓
699816	MULTIUNIT ✓

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