

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247710001

**Completion Report**

Spud Date: March 09, 2018

OTC Prod. Unit No.: 063-223917-0-0000

Drilling Finished Date: May 12, 2018

1st Prod Date: July 25, 2018

Completion Date: July 25, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: MADISON 2-23-14CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 23 9N 11E  
SE NE SE SE  
724 FSL 219 FEL of 1/4 SEC  
Latitude: 35.2340889 Longitude: -96.10606389  
Derrick Elevation: 930 Ground Elevation: 905

First Sales Date: 7/25/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694212		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	13 3/8	54.5	STC	459		325	SURFACE
PRODUCTION	5 1/2	17	CHP-110	13357		1780	1282

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13392**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	MISSISSIPPIAN	17	44	3426	201.53	2459	FLOWING	1598	26	261

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
666635	640
694211	MULTIUNIT

#### Perforated Intervals

From	To
4319	13292

#### Acid Volumes

1,322 BBLS 15% HCL ACID
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#### Fracture Treatments

240,928 BBLS FLUID 8,358,049 LBS PROPPANT
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Formation	Top
WAPUNUCKA	3294
UNION VALLEY	3455
JEFFERSON	3736
MISSISSIPPIAN	4261

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 14 TWP: 9N RGE: 11E County: HUGHES

NW NE NE NE

96 FNL 479 FEL of 1/4 SEC

Depth of Deviation: 3434 Radius of Turn: 627 Direction: 179 Total Length: 8973

Measured Total Depth: 13392 True Vertical Depth: 3895 End Pt. Location From Release, Unit or Property Line: 96

#### FOR COMMISSION USE ONLY

1140117

Status: Accepted

7/25/2018

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
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1002A  
APPENDUM

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6120 S YALE AVE STE 1480  
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Multiunit:  
Sec 23: 43.4191% 223917 I  
Sec 14: 56.5809% 223917A ±

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	Multiple Zone
	Commingled

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Order No	
694212	

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Initial Test Data
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November 05, 2019

1 of 2

E2  
E2  
7/29/18  
359 MSSP  
1598 psi

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