

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218100000

Completion Report

Spud Date: October 09, 2018

OTC Prod. Unit No.: 091-224942-0-0000

Drilling Finished Date: December 02, 2018

1st Prod Date: January 17, 2019

Completion Date: January 17, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SCHRUTE FARMS 1-16-28CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 16 9N 13E
NW SW NW
2049 FNL 253 FWL of 1/4 SEC
Latitude: 35.2553333 Longitude: -95.9451417
Derrick Elevation: 858 Ground Elevation: 833

First Sales Date: 1/17/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699603		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	549		170	SURFACE
PRODUCTION	5.5	17	P-110	16533		2480	2248

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2019	MISSISSIPPIAN			358		4205	FLOWING	3058	29	145

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
541781	640
552646	640
560232	640
699604	MULTIUNIT

Perforated Intervals

From	To
4324	16469

Acid Volumes

1,949 BBLS 15% HCL ACID

Fracture Treatments

377,834 BBLS FLUID 9,951,478 LBS PROPPANT
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Formation	Top
WAPANUCKA	3329
UNION VALLEY	3590
MISSISSIPPIAN	3907

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 9N RGE: 13E County: MCINTOSH

NW NE SW SW

1131 FSL 786 FWL of 1/4 SEC

Depth of Deviation: 3441 Radius of Turn: 645 Direction: 178 Total Length: 12145

Measured Total Depth: 16600 True Vertical Depth: 4202 End Pt. Location From Release, Unit or Property Line: 786

FOR COMMISSION USE ONLY

1141704

Status: Accepted

1/17/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 091218100000

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6120 S YALE AVE STE 1480
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Multinut
Sec. 16 (SL): 23.2853% 224940
Sec. 21 : 43.5406% 224942
Sec. 28 : 33.1741% 224942 A S I D

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699603	

Increased Density	
Order No	
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Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

November 05, 2019

1-17-19

359 M55P

3058 psi

1 of 2

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Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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552646 (21)	640 (✓) ✓
560232 (28)	640 (✓) ✓
699604	MULTIUNIT

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