

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238530001

**Completion Report**

Spud Date: September 19, 2017

OTC Prod. Unit No.: 011-224074

Drilling Finished Date: December 28, 2017

1st Prod Date: July 17, 2018

**Amended**

Completion Date: July 16, 2018

Amend Reason: CORRECT LAST PERF

**Drill Type: HORIZONTAL HOLE**

Well Name: HECKENBERG 2-30-19XH

Purchaser/Measurer: ENABLE

Location: BLAINE 30 13N 13W  
NW SW SW SE  
348 FSL 2404 FEL of 1/4 SEC  
Derrick Elevation: 1637 Ground Elevation: 1607

First Sales Date: 7/17/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 689349             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8 | 55     | J-55  | 1475  |     | 840  | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | P-110 | 12045 |     | 1247 | 8545       |
| PRODUCTION        | 5      | 18     | P-110 | 25473 |     | 1514 | 10935      |

| Liner |       |        |       |        |     |     |           |              |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 7 5/8 | 30     | P-110 | 3214   | 0   | 372 | 11498     | 14712        |

**Total Depth: 25478**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 20, 2018 | MISSISSIPPIAN |             |                   | 32817       |                         | 2691          | FLOWING           | 7085                     | 38/64      | 5835                 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 637475   | 640       |
| 637846   | 640       |
| 689348   | MULTIUNIT |

Perforated Intervals

| From  | To    |
|-------|-------|
| 15338 | 20192 |
| 20220 | 25301 |

Acid Volumes

|                        |
|------------------------|
| 2381 BBLS 15% HCL ACID |
|------------------------|

Fracture Treatments

|  |
|--|
| 535,890 BBLS OF FLUID & 19,055,499 LBS OF SAND |
|--|

| Formation     | Top   |
|---------------|-------|
| MISSISSIPPIAN | 13790 |

Were open hole logs run? Yes

Date last log run: November 11, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 13N RGE: 13W County: BLAINE

NW NE NW NE

32 FNL 1957 FEL of 1/4 SEC

Depth of Deviation: 14912 Radius of Turn: 10380 Direction: 1 Total Length: 10140

Measured Total Depth: 25478 True Vertical Depth: 14871 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

Status: Accepted

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