# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244120000 **Completion Report** Spud Date: September 12, 2018

OTC Prod. Unit No.: 051-224856 Drilling Finished Date: October 01, 2018

1st Prod Date: November 24, 2018

Completion Date: November 24, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN Well Name: NEEDLES 24-13-10-5 2XH

Location: GRADY 24 10N 5W First Sales Date: 11/24/2018

SW SE SE SE 180 FSL 420 FEL of 1/4 SEC

Latitude: 35.320517 Longitude: -97.671878 Derrick Elevation: 0 Ground Elevation: 1183

Operator: ROAN RESOURCES LLC 24127

> 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2641

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
703803
703803

Increased Density
Order No
702467
702468

Casing and Cement							
Type Size Weight Grade Feet PSI SAX To		Top of CMT					
SURFACE	9 5/8	40	J-55	1467		429	SURFACE
PRODUCTION	5 1/2	20	P-110	19002		2733	8374

	Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 19028

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2018	WOODFORD	641	41	978	1526	3083	PUMPING	1400	128	369

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
701752	640			
701753	640			
703802	MULTIUNIT			

Perforated Intervals				
From	То			
8970	18912			

# Acid Volumes

67,800 GALS 15% HC1 ACID WITH CITRIC ACID

Fracture Treatments
23,708,820 GALS OF FDP-S1292-17 WATER +
28,483,892 LBS OF COMMON WHITE -100 MESH SAND

Formation	Тор
HOXBAR	5811
COTTAGE GROVE	7291
OSWEGO	8128
VERDIGRIS	8254
PINK	8397
BROWN	8528
KINDERHOOK	8541

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

### Lateral Holes

Sec: 13 TWP: 10N RGE: 5W County: CANADIAN

NW NW NE NE

63 FNL 1294 FEL of 1/4 SEC

Depth of Deviation: 8650 Radius of Turn: 573 Direction: 359 Total Length: 10566

Measured Total Depth: 19028 True Vertical Depth: 8462 End Pt. Location From Release, Unit or Property Line: 63

## FOR COMMISSION USE ONLY

1141241

Status: Accepted

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