

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262400000

Completion Report

Spud Date: October 11, 2018

OTC Prod. Unit No.: 073-224772-0-0000

Drilling Finished Date: October 21, 2018

1st Prod Date: December 27, 2018

Completion Date: December 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TULLAMORE 1706 6-7MH

Purchaser/Measurer:

Location: KINGFISHER 6 17N 6W
SW SW SW SE
248 FSL 2413 FEL of 1/4 SEC
Latitude: 35.971688 Longitude: -97.879672
Derrick Elevation: 1096 Ground Elevation: 1071

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692340		680045	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	458		265	SURFACE
PRODUCTION	7"	29#	P110	7864		280	4942

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5326	0	0	7457	12783

Total Depth: 12785

Packer	
Depth	Brand & Type
7406	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2019	MISSISSIPPIAN (LESS CHESTER)	227	39	664	2925	719	GAS LIFT		OPEN	110

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
651906	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
96 BBLS 15% HCL	

Fracture Treatments	
199,772 BBLS SLICKWATER 4,417,604# SAND PROPPANT	

Formation	Top
COTTAGE GROVE	5927
CHECKERBOARD	6376
BIG LIME	6585
OSWEGO	6678
VERDIGRIS	6847
PINK LIME	6958
MISSISSIPPIAN	7373

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7864' TO TERMINUS @ 12785'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 7 TWP: 17N RGE: 6W County: KINGFISHER SE SW SE SW 174 FSL 1899 FWL of 1/4 SEC Depth of Deviation: 6922 Radius of Turn: 689 Direction: 178 Total Length: 4782 Measured Total Depth: 12785 True Vertical Depth: 7438 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY	
Status: Accepted	1141608