

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246770001

**Completion Report**

Spud Date: June 15, 2017

OTC Prod. Unit No.: 063-223510-0-0000

Drilling Finished Date: April 05, 2018

1st Prod Date: May 17, 2018

Completion Date: May 08, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARGER 1-26-23CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 35 9N 10E  
NE NW NW NW  
275 FNL 569 FWL of 1/4 SEC  
Latitude: 35.216891 Longitude: -96.227036  
Derrick Elevation: 827 Ground Elevation: 803

First Sales Date: 5/17/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689540		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	13 3/8	48	J-55	524		275	SURFACE
INTERMEDIATE	9 5/8	40	J-55	3480		630	2226
PRODUCTION	5 1/2	17	P-110	14104		1840	1660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14111**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 30, 2018	MISSISSIPPIAN			1549		284	FLOWING	1807	50	80

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
658544	640
658543	640
689538	MULTIUNIT

#### Perforated Intervals

From	To
3934	13963

#### Acid Volumes

2,120 15% HCL ACID
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#### Fracture Treatments

272,226 BBLS FLUID 9,214,406 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	3551

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: TO BE EXPLAINED BY OPER.....

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 23 TWP: 9N RGE: 10E County: HUGHES

NW NE NW NW

56 FNL 932 FWL of 1/4 SEC

Depth of Deviation: 2844 Radius of Turn: 788 Direction: 2 Total Length: 10029

Measured Total Depth: 14111 True Vertical Depth: 3547 End Pt. Location From Release, Unit or Property Line: 56

#### FOR COMMISSION USE ONLY

1139489

Status: Accepted