# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073261990000 **Completion Report** Spud Date: September 25, 2018

OTC Prod. Unit No.: 073-224554-0-0000 Drilling Finished Date: October 05, 2018

1st Prod Date: November 19, 2018

Completion Date: November 04, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: BOECHER 1706 10-19MH Purchaser/Measurer:

KINGFISHER 19 17N 6W Location:

SW NW NE NE

499 FNL 1000 FEL of 1/4 SEC

Latitude: 35.940498 Longitude: -97.874871 Derrick Elevation: 1036 Ground Elevation: 1013

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

|   | Completion Type |  |  |  |  |  |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone     |  |  |  |  |  |
|   | Multiple Zone   |  |  |  |  |  |
|   | Commingled      |  |  |  |  |  |

| Location Exception |
|--------------------|
| Order No           |
| 682060             |

| Increased Density |
|-------------------|
| Order No          |
| 679409            |

First Sales Date:

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Туре              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 16"    |        | H40   | 110  |     |     | SURFACE    |
| SURFACE           | 9 5/8" | 36#    | J55   | 415  |     | 300 | SURFACE    |
| INTERMEDIATE      | 7"     | 29#    | P110  | 7740 |     | 285 | 4980       |

|       |        |        |       | Liner  |     |     |           |              |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре  | Size   | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5#  | P110  | 5318   | 0   | 0   | 7345      | 12663        |

Total Depth: 12665

| Packer |              |  |  |  |  |
|--------|--------------|--|--|--|--|
| Depth  | Brand & Type |  |  |  |  |
| 7312   | ASIII        |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

**Initial Test Data** 

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| Test Date    | Formation                       | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|---------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Dec 18, 2018 | MISSISSIPPIAN (LESS<br>CHESTER) | 314            | 39                   | 889            | 2831                       | 319              | GAS LIFT             |                                 | OPEN          | 165                     |

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

| Spacing Orders |           |  |  |  |
|----------------|-----------|--|--|--|
| Order No       | Unit Size |  |  |  |
| 653076         | 640       |  |  |  |

| Perforated Intervals                             |  |  |  |  |  |
|--|--|--|--|--|--|
| From To  |  |  |  |  |  |
| There are no Perf. Intervals records to display. |  |  |  |  |  |

**Acid Volumes** 

299 BBLS 15% HCL

| Fracture Treatments     |
|-------------------------|
| 205,803 BBLS SLICKWATER |

5,797,440# SAND PROPPANT

| Formation     | Тор  |
|---------------|------|
| TOPEKA        | 4228 |
| COTTAGE GROVE | 5863 |
| CHECKERBOARD  | 6260 |
| BIG LIME      | 6533 |
| OSWEGO        | 6622 |
| VERDIGRIS     | 6780 |
| PINK LIME     | 6898 |
| MISSISSIPPIAN | 7263 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7740' TO TERMINUS @ 12665'. THE 4 1/2" LINER IS NOT CEMENTED.

#### **Lateral Holes**

Sec: 19 TWP: 17N RGE: 6W County: KINGFISHER

SW SE SE SE

170 FSL 362 FEL of 1/4 SEC

Depth of Deviation: 6820 Radius of Turn: 738 Direction: 178 Total Length: 4687

Measured Total Depth: 12665 True Vertical Depth: 7361 End Pt. Location From Release, Unit or Property Line: 170

## FOR COMMISSION USE ONLY

1141596

Status: Accepted

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