

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262320000

Completion Report

Spud Date: September 12, 2018

OTC Prod. Unit No.: 073-224864-0-0000

Drilling Finished Date: September 21, 2018

1st Prod Date: December 16, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FAZIO 1705 9-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 17N 5W
SW SW SE SE
270 FSL 1010 FEL of 1/4 SEC
Latitude: 35.942723 Longitude: -97.678753
Derrick Elevation: 1106 Ground Elevation: 1081

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692224		679819	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	115			SURFACE
SURFACE	9 5/8"	36#	J55	416		265	SURFACE
PRODUCTION	7"	29#	P110	6531		280	3596

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5165	0	0	6314	11479

Total Depth: 11481

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6266	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2019	MISSISSIPPIAN (LESS CHESTER)	225	39	524	2329	321	GAS LIFT		OPEN	166

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
657891	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NO ACID USED IN COMPLETION

Fracture Treatments

197,169 BBLS SLICKWATER 5,792,170# SAND PROPPANT

Formation	Top
TOPEKA	3805
COTTAGE GROVE	5376
CHECKERBOARD	5719
BIG LIME	6022
OSWEGO	6113
VERDIGRIS	6251
PINK LIME	6367
MISSISSIPPIAN	6485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 6531' TO TERMINUS @ 11481'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 17N RGE: 5W County: KINGFISHER

NW NW NE NE

170 FNL 1231 FEL of 1/4 SEC

Depth of Deviation: 6027 Radius of Turn: 728 Direction: 359 Total Length: 4311

Measured Total Depth: 11481 True Vertical Depth: 6614 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

1141599