

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262060000

**Completion Report**

Spud Date: October 14, 2018

OTC Prod. Unit No.: 073-224765-0-0000

Drilling Finished Date: October 29, 2018

1st Prod Date: December 26, 2018

Completion Date: December 08, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TULLAMORE 1706 5-7MH

Purchaser/Measurer:

Location: KINGFISHER 6 17N 6W  
SW SW SE SW  
266 FSL 1335 FWL of 1/4 SEC  
Latitude: 35.971802 Longitude: -97.884986  
Derrick Elevation: 1098 Ground Elevation: 1076

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692336		680045	
	Commingled	692339			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	455		265	SURFACE
PRODUCTION	7"	29#	P110	7790		280	5685

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5195	0	0	7523	12718

**Total Depth: 12720**

Packer	
Depth	Brand & Type
0	NO PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2019	MISSISSIPPIAN (LESS CHESTER)	137	39	125	912	1126	ESP		OPEN	193

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
651906	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

692 BBLS
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#### Fracture Treatments

186,802 BBLS
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Formation	Top
TOPEKA	4198
COTTAGE GROVE	5836
CHECKERBOARD	6283
OSWEGO	6497
VERDIGRIS	6759
PINK LIME	6871
MISSISSIPPIAN	7253

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7790' TO TERMINUS @ 12720'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 7 TWP: 17N RGE: 6W County: KINGFISHER

SE SE SW SW

171 FSL 1139 FWL of 1/4 SEC

Depth of Deviation: 7054 Radius of Turn: 835 Direction: 180 Total Length: 4355

Measured Total Depth: 12720 True Vertical Depth: 7702 End Pt. Location From Release, Unit or Property Line: 171

#### FOR COMMISSION USE ONLY

1141655

Status: Accepted