

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262080000

Completion Report

Spud Date: October 24, 2018

OTC Prod. Unit No.: 073-224764-0-0000

Drilling Finished Date: November 02, 2018

1st Prod Date: December 25, 2018

Completion Date: December 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TULLAMORE 1706 8-7MH

Purchaser/Measurer:

Location: KINGFISHER 6 17N 6W
SW SW SW SE
268 FSL 2413 FEL of 1/4 SEC
Latitude: 35.971743 Longitude: -97.879672
Derrick Elevation: 1096 Ground Elevation: 1071

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682495		680045	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		K42	125			SURFACE
SURFACE	9 5/8"	36#	J55	458		265	SURFACE
PRODUCTION	7"	29#	P110	7789		280	4868

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5325	0	0	7389	12714

Total Depth: 12716

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7354	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2019	MISSISSIPPIAN (LESS CHESTER)	171	39	277	1620	349	GAS LIFT		OPEN	92

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
651906	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
	41 BBLS

Fracture Treatments	
	194,710 BBLS SLICKWATER 4,485,270# SAND PROPPANT

Formation	Top
COTTAGE GROVE	5846
CHECKERBOARD	6288
BIG LIME	6498
OSWEGO	6589
VERDIGRIS	6750
PINK LIME	6878
MISSISSIPPIAN	7274

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7789' TO TERMINUS @ 12716'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 7 TWP: 17N RGE: 6W County: KINGFISHER SW SE SW SE 171 FSL 1863 FEL of 1/4 SEC Depth of Deviation: 6829 Radius of Turn: 647 Direction: 178 Total Length: 4871 Measured Total Depth: 12716 True Vertical Depth: 7443 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY	
Status: Accepted	1141604