

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294010001

**Completion Report**

Spud Date: May 30, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 05, 2018

1st Prod Date: July 20, 2018

Completion Date: July 23, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: E. RICHARDS J-2

Purchaser/Measurer:

Location: CREEK 5 17N 7E  
SE SW NE NE  
1353 FSL 1854 FWL of 1/4 SEC  
Latitude: 35.98486 Longitude: -96.586595  
Derrick Elevation: 887 Ground Elevation: 880

First Sales Date:

Operator: KOBY OIL COMPANY LLC 20976  
PO BOX 1945  
114 NW 8TH  
OKLAHOMA CITY, OK 73101-1945

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingle     |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 24     | J-55  | 766  |     | 380 | SURFACE    |
| PRODUCTION        | 5 1/2 | 17     | J-55  | 2820 |     | 400 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 3056**

| Packer                                  |              | Plug  |           |
|---|--------------|-------|-----------|
| Depth                                   | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. |              | 2650  | CIBP      |

| Initial Test Data |              |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jul 23, 2018      | BARTLESVILLE | 25          |                   |             |                         | 150           | PUMPING           |                          |            |                      |

**Completion and Test Data by Producing Formation**

Formation Name: WILCOX

Code: 202WLCX

Class: DRY

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| NONE     |           |

**Perforated Intervals**

| From | To   |
|------|------|
| 2716 | 2721 |

**Acid Volumes**

|      |
|------|
| NONE |
|------|

**Fracture Treatments**

|      |
|------|
| NONE |
|------|

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| NONE     |           |

**Perforated Intervals**

| From | To   |
|------|------|
| 2550 | 2580 |

**Acid Volumes**

|                 |
|-----------------|
| 750 GALLONS 10% |
|-----------------|

**Fracture Treatments**

|      |
|------|
| NONE |
|------|

| Formation         | Top  |
|-------------------|------|
| HOGSHOOTER LIME   | 1382 |
| LAYTON SAND       | 1404 |
| CHECKERBOARD LIME | 1688 |
| BIG LIME          | 2136 |
| OSWEGO LIME       | 2170 |
| PRUE SAND         | 2239 |
| VERDIGRIS LIME    | 2302 |
| PINK LIME         | 2443 |
| RED FORK SAND     | 2456 |
| BARTLESVILLE SAND | 2534 |
| WILCOX SAND       | 2714 |
| TYNER SAND        | 2748 |
| ARBUCKLE DOLOMITE | 2873 |

Were open hole logs run? Yes

Date last log run: June 25, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1140456

Status: Accepted

