

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35093252280000

**Completion Report**

Spud Date: July 13, 2019

OTC Prod. Unit No.: 093-226389-0-0000

Drilling Finished Date: August 08, 2019

1st Prod Date: November 03, 2019

Completion Date: November 03, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: DENTON 11-2-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 11 20N 16W  
 N2 N2 NE NE  
 235 FNL 660 FEL of 1/4 SEC  
 Latitude: 36.230144248 Longitude: -98.869279555  
 Derrick Elevation: 1817 Ground Elevation: 1800

First Sales Date: 11/05/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711357	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	K-55 LTC	787		315	SURFACE
INTERMEDIATE	7	26	P-110	8550		235	5216
PRODUCTION	4.50	13.50	P-110	14736		490	7152

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14736**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2019	MISSISSIPPIAN (LESS CHESTER)	217	41.2	941	4336	2135	GAS LIFT		1"	190

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
702719	640

**Perforated Intervals**

From	To
9388	14708

**Acid Volumes**

124,404 GALS HCL 15%

**Fracture Treatments**

8,025,608 LBS PROPPANTS  
13,630,974 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9322

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 2 TWP: 20N RGE: 16W County: MAJOR

N2 N2 NE NE

142 FNL 660 FEL of 1/4 SEC

Depth of Deviation: 8617 Radius of Turn: 690 Direction: 360 Total Length: 5035

Measured Total Depth: 14736 True Vertical Depth: 9129 End Pt. Location From Release, Unit or Property Line: 142

**FOR COMMISSION USE ONLY**

1144315

Status: Accepted