

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254060000

Completion Report

Spud Date: May 02, 2019

OTC Prod. Unit No.: 01722595000000

Drilling Finished Date: June 29, 2019

1st Prod Date: July 29, 2019

Completion Date: July 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GARRISON 1H-29-32

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 29 12N 10W
 NW NW NE NW
 250 FNL 1490 FWL of 1/4 SEC
 Latitude: 35.49199985 Longitude: -98.28403418
 Derrick Elevation: 1499 Ground Elevation: 1473

First Sales Date: 07/29/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708631	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	490		255	SURFACE
INTERMEDIATE	7	23	HCP-110	11565		425	6152
PRODUCTION	5	18	HCP-110	23340		866	10138

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2019	MISSISSIPPIAN			7301		1391	FLOWING		18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
691819	1280

Perforated Intervals

From	To
13850	23314

Acid Volumes

24,000 GALLONS

Fracture Treatments

19,185,390 POUNDS OF PROPPANT; 427,031 BBLS

Formation	Top
CHESTER G	13443
UPPER MERAMEC	13739

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 12N RGE: 10W County: CANADIAN

SW NW SE SW

830 FSL 1610 FWL of 1/4 SEC

Depth of Deviation: 13576 Radius of Turn: 360 Direction: 182 Total Length: 9197

Measured Total Depth: 23340 True Vertical Depth: 13979 End Pt. Location From Release, Unit or Property Line: 830

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Status: Accepted