Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137276180001 **Completion Report** Spud Date: March 29, 2021

OTC Prod. Unit No.: 137-227294-0-000 Drilling Finished Date: April 30, 2021

1st Prod Date: July 02, 2021

Completion Date: June 23, 2021

First Sales Date: 7/9/21

Drill Type: HORIZONTAL HOLE

Well Name: SUNDANCE KID 0104 26-35-1MXH Purchaser/Measurer: ENERFIN

STEPHENS 26 1S 4W Location:

SW SE NE NE

999 FNL 345 FEL of 1/4 SEC

Latitude: 34.446071 Longitude: -97.58114 Derrick Elevation: 0 Ground Elevation: 975

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721532

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1508	1130	1173	SURFACE
INTERMEDIATE	9 5/8	40	HCP110	7458	4230	429	5000
PRODUCTION	5.5	20	P110EC	18690	12090	2468	12372

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 18700

Pac	ker		
Depth Brand & Type			
There are no Packe	r records to display.		

PI	ug			
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2021	SYCAMORE	476	51	512	1074	2712	FLOWING	481	44	374

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

Spacing Orders			
Order No	Unit Size		
713815	640		
713818	640		
720937	MULTIUNIT		

Perforated Intervals			
From	То		
8532	18629		

Acid Volumes
1000 GAL HCL

Fracture Treatments
681,696 BBLS FLUID; 27,876,560# PROP

Formation	Тор
SYCAMORE	8200

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 1S RGE: 4W County: STEPHENS

SW SE SE SE

113 FSL 384 FEL of 1/4 SEC

Depth of Deviation: 7848 Radius of Turn: 492 Direction: 84 Total Length: 9423

Measured Total Depth: 18700 True Vertical Depth: 9814 End Pt. Location From Release, Unit or Property Line: 113

FOR COMMISSION USE ONLY

1146771

Status: Accepted

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