

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107235590002

Completion Report

Spud Date: June 25, 2015

OTC Prod. Unit No.: 107-216313-0-0000

Drilling Finished Date: July 10, 2015

Amended

1st Prod Date: August 19, 2015

Amend Reason: RE-COMPLETE TO THE MISSISSIPPIAN

Completion Date: August 14, 2015

Recomplete Date: September 17, 2021

Drill Type: HORIZONTAL HOLE

Well Name: KILPATRICK 1-6H

Purchaser/Measurer: ENERFIN

Location: OKFUSKEE 7 12N 9E
SW NE NW NE
450 FNL 1950 FEL of 1/4 SEC
Latitude: 35.535972 Longitude: -96.3944832
Derrick Elevation: 0 Ground Elevation: 782

First Sales Date: 9/22/2021

Operator: 3FEARNS LLC 24129
PO BOX 1315
12425 LONG HORN AVE (GLENPOOL)
JENKS, OK 74037-1315

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
648926

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			42		9	SURFACE
SURFACE	9.625	36	J-55	1682		485	SURFACE
PRODUCTION	5.5	17	P-110	9063		1200	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9063

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2021	MISSISSIPPIAN	3	40	1	333	75	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
641852	640

Perforated Intervals

From	To
4410	8916

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
MISSISSIPPIAN	3682

Were open hole logs run? Yes

Date last log run: July 08, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CIBP WAS DRILLED OUT AND GILCREASE / UNION VALLEY WAS SQUEEZED PER OPERATOR

OCC - LOCATION EXCEPTION CHANGE OF OPERATOR ORDER 718728 (CD: 202100805)

Lateral Holes

Sec: 6 TWP: 12N RGE: 9E County: OKFUSKEE

NE NE NW NE

175 FNL 1488 FEL of 1/4 SEC

Depth of Deviation: 2698 Radius of Turn: 1183 Direction: 2 Total Length: 4506

Measured Total Depth: 9063 True Vertical Depth: 3682 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1147136

Status: Accepted