

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073269320000

**Completion Report**

Spud Date: October 30, 2022

OTC Prod. Unit No.: 073-230050-0-0000

Drilling Finished Date: November 17, 2022

1st Prod Date: December 07, 2022

Completion Date: December 04, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: GARRISON 11-17-5 2MH

Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS

First Sales Date: 12/7/2022

Location: KINGFISHER 11 17N 5W  
NE NE NE NW  
264 FNL 2537 FWL of 1/4 SEC  
Latitude: 35.97 Longitude: -97.702903  
Derrick Elevation: 1124 Ground Elevation: 1108

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732152		729064	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	32	J-55	345	500	150	SURFACE
INTERMEDIATE		7	26	P-110	7184	2000	230	4266

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11	P-110	4911	1500	0	7074	11985

**Total Depth: 11990**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7022	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2023	MISSISSIPPIAN (LESS CHESTER)	169	39	635	3757	779	GAS LIFT		128	137

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS  
CHESTER)

Code:

Class: OIL

Spacing Orders

Order No	Unit Size
654965	640

Perforated Intervals

From	To
7184	11990

Acid Volumes

722 BBLS 15% HCL
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Fracture Treatments

198,003 BBLS / 6,019,750 LBS SAND
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	6510

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 11 TWP: 17N RGE: 5W County: KINGFISHER  SE SE SW SW  175 FSL 1191 FWL of 1/4 SEC  Depth of Deviation: 6236 Radius of Turn: 959 Direction: 180 Total Length: 4806  Measured Total Depth: 11990 True Vertical Depth: 6945 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY
Status: Accepted
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