

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214210000

Completion Report

Spud Date: September 05, 2022

OTC Prod. Unit No.: 02922827900000

Drilling Finished Date: September 16, 2022

1st Prod Date: November 16, 2022

Completion Date: November 10, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEWIS 3H-31

Purchaser/Measurer: ATOKA MIDSTREAM

Location: COAL 30 1N 10E
SW SW SE SE
243 FSL 1169 FEL of 1/4 SEC
Latitude: 34.520904 Longitude: -96.288372
Derrick Elevation: 694 Ground Elevation: 676

First Sales Date: 11/16/2022

Operator: PABLO ENERGY II LLC 21896

PO BOX 2945
AMARILLO, TX 79105-2945

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731819		725814	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	414	200	240	SURFACE
PRODUCTION	5 1/2	17	P110	11533	1135	1225	4085

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11556

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2022	WOODFORD	72	40	4351	60430	550	FLOWING	2065	38/64	750

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				7250			11463		
Acid Volumes				Fracture Treatments					
31500 GALLONS 15% HCL				232022 BBLS SLICKWATER & 6498214 LBS 100 MESH AND 40/70 WHITE SAND IN 21 STAGES					

Formation	Top
WOODFORD	6750

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 1N RGE: 10E County: COAL SE SE SE SW 782 FSL 1026 FEL of 1/4 SEC Depth of Deviation: 6308 Radius of Turn: 628 Direction: 179 Total Length: 4744 Measured Total Depth: 11556 True Vertical Depth: 6812 End Pt. Location From Release, Unit or Property Line: 782

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<div>Status: Accepted</div> <div>1149436</div>