

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258630000

**Completion Report**

Spud Date: November 14, 2022

OTC Prod. Unit No.: 017-230571-0-0000

Drilling Finished Date: December 28, 2022

1st Prod Date: January 31, 2023

Completion Date: January 23, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: HICKMAN 1109 10-15-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 3 11N 9W  
SE SE SW SE  
290 FSL 1351 FEL of 1/4 SEC  
Latitude: 35.45093516 Longitude: -98.1362713  
Derrick Elevation: 0 Ground Elevation: 1340

First Sales Date: 2/1/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731983	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1507	2020	506	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	11077	7360	222	3756
PRODUCTION	5	18	P-110	23062	13470	1257	14562
PRODUCTION	5.5	23	P-110	11793	14540	1257	14562

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23062**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2023	MISSISSIPPIAN	43	51	11021	256302	3543	FLOWING	5303	32	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
681928		640		12622			17938			
731982		MULTIUNIT		17938			23005			
Acid Volumes				Fracture Treatments						
500 GAL 15% HCL				639,627 BBLS FLUID; 29,201,950# PROP						

Formation	Top
MISSISSIPPIAN	12456

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PRODUCTION CASING: TAPERED 5 1/2" CASING KOP TO SURFACE; 5" CASING KOP TO TD

Lateral Holes
Sec: 15 TWP: 11N RGE: 9W County: CANADIAN  SW SE SE SE  165 FSL 360 FEL of 1/4 SEC  Depth of Deviation: 11793 Radius of Turn: 509 Direction: 88 Total Length: 10300  Measured Total Depth: 23062 True Vertical Depth: 12635 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149677</div>