Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073265470000

OTC Prod. Unit No.: 073-225785

Completion Report

Spud Date: June 10, 2019

Drilling Finished Date: June 26, 2019

1st Prod Date: September 22, 2019

Completion Date: September 22, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: GSPM

First Sales Date: 09/05/2019

| Drill Type: | HORIZONTAL HOLE |
|-------------|-----------------|
| | |

Well Name: BLACKSMITH 19-09-36 1MH

Location: KINGFISHER 36 19N 9W NE SE SE SW 350 FSL 2445 FWL of 1/4 SEC Latitude: 36.07326548 Longitude: -98.11280236 Derrick Elevation: 1145 Ground Elevation: 1120

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700 TULSA, OK 74103-3522

| Completion Type | | Location Exception | Increased Density | | | |
|-----------------|---------------|--------------------|--|--|--|--|
| Х | Single Zone | Order No | Order No | | | |
| | Multiple Zone | 704955 | There are no Increased Density records to display. | | | |
| | Commingled | | · | | | |

| Casing and Cement | | | | | | | | | | | |
|-------------------|---------------|------|------|--------|--------|------|-----|---------------------|---------|--------------|--|
| Туре | | | Size | Weight | Grade | Feet | | PSI SAX | | Top of CMT | |
| CONE | CONDUCTOR 20 | | | | 8 | 80 | | | SURFACE | | |
| SUF | SURFACE 9 5/8 | | 40 | J-55 | 410 | | 250 | | SURFACE | | |
| PRODUCTION | | | 7 | 29 | P-110 | 8456 | | 6 275 | | 5175 | |
| Liner | | | | | | | | | | | |
| Туре | Size | Weig | ht | Grade | Length | PSI | SAX | AX Top Depth Bottom | | Bottom Depth | |
| LINER | 4 1/2 | 13.5 | 5 | P-110 | 4870 | 0 | 430 | 8302 | | 13172 | |

Total Depth: 13178

| Pac | ker | Plug | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|
| Depth | Brand & Type | Depth | Plug Type | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gi (Al | ravity PI) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|----------------|-----------------------------------|----------------|---------------|---------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Oct 01, 2019 | MISSISSIPPIAN (LESS CHESTER) | 68 | 4 | 0 | 257 | 3761 | 242 | ESP | | 64 | 103 |
| | | Сог | mpletio | on and | Test Data I | by Producing F | ormation | | | | • |
| | Formation Name: MISSI CHESTER) | SSIPPIAN (L | ESS | | Code: 35 | 9MSNLC | С | lass: OIL | | | |
| | Spacing Orders | | | | | Perforated I | ntervals | | | | |
| Orde | er No U | nit Size | | | From | n | 1 | Го | - | | |
| 685 | 771 | 640 | | | 8484 | 4 | 13 | 098 | | | |
| | Acid Volumes | | | | | Fracture Tre | atments | | _ | | |
| | 49,344 GAL 15% HCL | | | | 603,038 L | BS 100 MESH; | 3,682,768 LI | BS 30/50 | - | | |
| | | | | | 11 | ,879,490 GAL S | SLICKWATE | R | | | |
| | | | | | | | | | | | |
| Formation | | Т | ор | | v | Vere open hole l | logs run? No | | | | |
| CHECKERBO | ARD | | | | 6521 Date last log run: | | | | | | |
| BIG LIME | | | | | 6744 Were unusual drilling circumstances encountered | | | | | | |
| VERDIGRIS | | | | | 6976 Explanation: | | | | | | |
| CHESTER | | | | | 7303 | | | | | | |
| MANNING | | | | | 7557 | | | | | | |
| MISSISSIPPIA | N (LESS CHESTER) | | | | 7844 | | | | | | |
| OSAGE | | | | | 7900 | | | | | | |
| Other Remark | S | | | | | | | | | | |
| There are no C | Other Remarks. | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | Lateral H | loles | | | | | |
| Sec: 36 TWP: | 19N RGE: 9W County: KIN | GFISHER | | | | | | | | | |
| NE NE NE | NW | | | | | | | | | | |
| 98 FNL 2576 | FWL of 1/4 SEC | | | | | | | | | | |
| Depth of Devia | tion: 7819 Radius of Turn: | 431 Direction | n: 2 Tota | al Leng | th: 4681 | | | | | | |

Measured Total Depth: 13178 True Vertical Depth: 8156 End Pt. Location From Release, Unit or Property Line: 98

FOR COMMISSION USE ONLY

Status: Accepted

1143576