Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251600000 Completion Report Spud Date: December 21, 2018

OTC Prod. Unit No.: 093-224873-0-0000 Drilling Finished Date: December 07, 2018

1st Prod Date: January 13, 2019

Completion Date: December 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SPRINGER 2109 1-29MH

Purchaser/Measurer:

Location: MAJOR 20 21N 9W SW SW SE SE

First Sales Date:

SW SW SE SE 281 FSL 1111 FEL of 1/4 SEC

Latitude: 36.275759 Longitude: -98.179836 Derrick Elevation: 1252 Ground Elevation: 1230

OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Operator:

Location Exception
Order No
674945

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X-42	115			SURFACE
SURFACE	9 5/8"	36#	J-55	575		240	SURFACE
PRODUCTION	7"	29#	P-110	8112		280	5163

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5110	0	0	7928	13038

Total Depth: 13040

Packer					
Depth	Brand & Type				
0	NO PACKER				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2019	MISSISSIPPIAN	145	39	857	5910	757	ESP		OPEN	139

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
673908	640					

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes

895 BBLS 15% HCL

Fracture Treatments

268,115 BBLS SLICKWATER 5,806,491 LBS SAND PROPPANT

Formation	Тор
COTTAGE GROVE	6014
CHECKERBOARD	6509
BIG LIME	6584
OSWEGO	6702
VERDIGRIS	6852
PINK LIME	6945
MISSISSIPPIAN	7428

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMLETION FROM THE BOTTOM OF THE 7" CASING AT 8112' TO TERMINUS AT 13,040'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 29 TWP: 21N RGE: 9W County: MAJOR

SW SE SE SE

170 FSL 377 FEL of 1/4 SEC

Depth of Deviation: 7127 Radius of Turn: 829 Direction: 180 Total Length: 4612

Measured Total Depth: 13040 True Vertical Depth: 7945 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1141802

Status: Accepted

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