

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251480000

Completion Report

Spud Date: November 19, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 02, 2018

1st Prod Date: January 09, 2019

Completion Date: December 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HILLTOP 2009 1-19MH

Purchaser/Measurer:

Location: MAJOR 19 20N 9W
NW NW NE NW
232 FNL 1500 FWL of 1/4 SEC
Latitude: 36.202309 Longitude: -98.205062
Derrick Elevation: 1236 Ground Elevation: 1213

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694365	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X-42	0			SURFACE
SURFACE	9 5/8"	36#	J-55	475		160	SURFACE
PRODUCTION	7"	29#	P-110	6184		265	3805

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5082	0	0	7754	12836

Total Depth: 12838

Packer	
Depth	Brand & Type
0	NO PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2019	MISSISSIPPIAN	164	39	1044	6366	1542	ESP		OPEN	300

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
674840	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

952 BBLS 15% HCL

Fracture Treatments

249,070 BBLS SLICKWATER
5,529,085 LBS SAND PROPPANT

Formation	Top
COTTAGE GROVE	5998
CHECKERBOARD	6525
BIG LIME	6630
OSWEGO	6745
VERDIGRIS	6904
PINK LIME	7016
MISSISSIPPIAN	7567

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 20N RGE: 9W County: MAJOR

SE SE SE SW

169 FSL 2365 FWL of 1/4 SEC

Depth of Deviation: 7426 Radius of Turn: 729 Direction: 179 Total Length: 4267

Measured Total Depth: 12838 True Vertical Depth: 8013 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1141773

Status: Accepted