

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262390000

**Completion Report**

Spud Date: October 27, 2018

OTC Prod. Unit No.: 35-073-224763-0-0000

Drilling Finished Date: November 05, 2018

1st Prod Date: December 25, 2018

Completion Date: November 29, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TULLAMORE 1706 10-7MH

Purchaser/Measurer:

Location: KINGFISHER 6 17N 6W  
SE SW SE SE  
253 FSL 958 FEL of 1/4 SEC  
Latitude: 35.971639 Longitude: -97.874753  
Derrick Elevation: 1101 Ground Elevation: 1078

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692343		680045	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X-42	0			SURFACE
SURFACE	9 5/8"	36#	J-55	412		260	SURFACE
PRODUCTION	7"	29#	P-110	7797		290	5010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5620	0	0	7112	12732

**Total Depth: 12734**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7082'	WEATHERFORD AS III	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2019	MISSISSIPPIAN (LESS CHEST)	277	39	174	628	441	GAS LIFT		OPEN	129

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHEST)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
651906	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
NO ACID USED IN THIS COMPLETION AS PER OPERATOR REGULATORY	

Fracture Treatments	
192,632 BBLS SLICKWATER 4,465,193 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4206
COTTAGE GROVE	5820
CHECKERBOARD	6257
BIG LIME	6471
OSWEGO	6546
VERDIGRIS	6728
PINK LIME	6848
MISSISSIPPIAN	7290

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,797' TO TERMINUS AT 12,734'. THE 4 1/2" LINER IS NOT CEMENTED.

<b>Lateral Holes</b>
Sec: 7 TWP: 17N RGE: 6W County: KINGFISHER  SW   SE   SE   SE  170 FSL   354 FEL of 1/4 SEC  Depth of Deviation: 6688 Radius of Turn: 939 Direction: 178 Total Length: 4572  Measured Total Depth: 12734 True Vertical Depth: 7418 End Pt. Location From Release, Unit or Property Line: 170

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141722