# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262780000 **Completion Report** Spud Date: November 04, 2018

OTC Prod. Unit No.: 073-224914-0-0000 Drilling Finished Date: November 14, 2018

1st Prod Date: January 21, 2019

Completion Date: December 08, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date:

Well Name: LIL SEBASTIAN 1606 5-24MH Purchaser/Measurer:

Location: KINGFISHER 24 16N 6W

NW NW NE NE

245 FNL 1317 FEL of 1/4 SEC

Latitude: 35.855601 Longitude: -97.784832 Derrick Elevation: 1093 Ground Elevation: 1070

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type			
X Single Zone			
	Multiple Zone		
	Commingled		

Location Exception
Order No
694406

Increased Density			
Order No			
681312			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	49#	X-42	10			SURFACE
SURFACE	9 5/8"	36#	J-55	456		260	SURFACE
PRODUCTION	7"	29#	P-110	7630		335	4243

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	11.6#	P-110	5417	0	0	7040	12457

Total Depth: 12549

Packer				
Depth	Brand & Type			
7010	WEATHERFORD AS III			

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2019	MISSISSIPPIAN (LESS CHEST)	336	39	1047	3116	-17	GAS LIFT		OPEN	160

### **Completion and Test Data by Producing Formation**

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

CHEST)

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Class: OIL

Spacing Orders				
Order No	Unit Size			
665108	640			

Perforated Intervals				
From	То			
There are no Perf. Intervals records to display.				

**Acid Volumes** 

140 BBLS 15% HCL

#### **Fracture Treatments**

200,601 BBLS SLICKWATER 4,471,950 LBS SAND PROPPANT

Formation	Тор
TOPEKA	4162
COTTAGE GROVE	5808
CHECKERBOARD	6174
BIG LIME	6583
OSWEGO	6654
VERDIGRIS	6783
PINK LIME	6920
MISSISSIPPIAN	7134

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,630' TO TERMINUS AT 12,429'. THE 4 1/2" LINER IS NOT CEMENTED.

#### **Lateral Holes**

Sec: 24 TWP: 16N RGE: 6W County: KINGFISHER

SE SE SW SE

170 FSL 1491 FEL of 1/4 SEC

Depth of Deviation: 6481 Radius of Turn: 839 Direction: 180 Total Length: 4751

Measured Total Depth: 12549 True Vertical Depth: 7144 End Pt. Location From Release, Unit or Property Line: 170

## FOR COMMISSION USE ONLY

1141903

Status: Accepted

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