Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011243340000 **Completion Report** Spud Date: December 16, 2022

OTC Prod. Unit No.: 01123031200000 Drilling Finished Date: February 01, 2023

1st Prod Date: March 13, 2023

Completion Date: March 12, 2023

First Sales Date: 03/13/2023

Drill Type: HORIZONTAL HOLE

Well Name: KINGS CANYON 17-13-16 1H Purchaser/Measurer: ENLINK

Location:

BLAINE 16 17N 13W SE SW SE SE 225 FSL 800 FEL of 1/4 SEC

Latitude: 35.94288762 Longitude: -98.58596814 Derrick Elevation: 1708 Ground Elevation: 1687

STAGHORN PETROLEUM II LLC 24056 Operator:

> 1 W 3RD ST STE 1000 TULSA, OK 74103-3500

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
733633

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	221	1000	145	SURFACE
INTERMEDIATE	9.625	36	J55	1496	1000	375	SURFACE
INTERMEDIATE	7	29	P110E	11012	1000	610	4800

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	10590	12400	405	5236	15826

Total Depth: 15855

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2023	MISSISSIPPIAN	173	44.8	3387	19578	1175	FLOWING	3400	64	2145

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders				
Order No	Unit Size			
682723	640			

Perforated Intervals				
From	То			
11052	15715			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
10,120,580# OF SAND 294,948 BBLS OF WATER	

Formation	Тор
MISSISSIPPIAN	9364
COTTAGE GROVE	7397
CHEROKEE	8444
RED FORK	8678

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

LOST ORIGINAL 8.75" HOLE AND LEFT TOOLS IN HOLE. SET CEMENT PLUG AND SIDETRACKED AT 4,573'

Lateral Holes

Sec: 16 TWP: 17N RGE: 13W County: BLAINE

NE NW NE NE

84 FNL 737 FEL of 1/4 SEC

Depth of Deviation: 10412 Radius of Turn: 745 Direction: 0 Total Length: 4412

Measured Total Depth: 15855 True Vertical Depth: 10811 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

1149912

Status: Accepted

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