

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249190000

Completion Report

Spud Date: March 04, 2022

OTC Prod. Unit No.: 051-230831

Drilling Finished Date: July 04, 2022

1st Prod Date: October 16, 2022

Completion Date: October 16, 2022

Drill Type: HORIZONTAL HOLE

Well Name: WORLEY CREEK 2H-20-17

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 10/16/2022

Location: GRADY 29 9N 5W
NW NE NE NW
290 FNL 2120 FWL of 1/4 SEC
Latitude: 35.231925 Longitude: -97.752228
Derrick Elevation: 1370 Ground Elevation: 1343

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734305		725117	
	Commingled			725118	
				724605	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1046	1000	287	SURFACE
INTERMEDIATE	7	29	P-110 HP	9800	1500	371	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110 HC	9314	2000	582	9646	18960

Total Depth: 18960

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2022	ALL ZONES PRODUCING	64	38.39	30	469	1241	GAS LIFT		128	110

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
656126		640		10570			13575		
401861		640		13615			15240		
734304		MULTI UNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				11,739,065 POUNDS OF PROPPANT ; 268,904 BARRELS OF FLUID					

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
656126	640	15273	18910		
654690	640				
734304	MULTI UNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		TREATED WITH MISSISSIPPIAN			

Formation	Top
MISSISSIPPIAN	10213
WOODFORD	10214

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 9N RGE: 5W County: GRADY

NE SW SW NE

2039 FNL 1981 FEL of 1/4 SEC

Depth of Deviation: 9892 Radius of Turn: 468 Direction: 359 Total Length: 8840

Measured Total Depth: 18960 True Vertical Depth: 10159 End Pt. Location From Release, Unit or Property Line: 1981

FOR COMMISSION USE ONLY	
Status: Accepted	1149424