Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051249160000 **Completion Report** Spud Date: March 08, 2022

OTC Prod. Unit No.: 051-230451 Drilling Finished Date: May 21, 2022

1st Prod Date: October 17, 2022

Completion Date: October 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: WORLEY CREEK 1H-20-17 Purchaser/Measurer: BLUE MOUNTAIN

MIDSTREAM

First Sales Date: 10/17/22

Location: GRADY 29 9N 5W

NW NE NE NW 290 FNL 2060 FWL of 1/4 SEC

Latitude: 35.231925 Longitude: -97.752369 Derrick Elevation: 1372 Ground Elevation: 1345

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
733968					

Increased Density						
Order No						
725117						
725118						
724606						

Casing and Cement								
Туре	Size	Size Weight Grade		Feet	PSI SAX		Top of CMT	
SURFACE	9.625	40	J-55	1041	1000	287	SURFACE	
INTERMEDIATE	7	29	P-110 HP	9760	1500	369	6260	

Liner										
Туре	ype Size Weight		t Grade Length PSI		SAX	Top Depth	Bottom Depth			
LINER	4.5	13.5	P-110 HC	11381	2500	699	9061	20442		

Total Depth: 20793

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2022	ALL ZONES PRODUCING	138	40.9	222	1609	1690	GAS LIFT	225	128	119
<u></u>		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals		\neg		
Orde	r No L	Jnit Size		Fron	n	7	Го			
656	126	640	$\dashv \vdash$	1069	10696		024	_		
4018	361	640	\neg	1406	4	14571				
7339	967 MI	JLTI UNIT								
	Acid Volumes		\neg \vdash		Fracture Tre	atments				
There are no Acid Volume records to display.			13,1	13,117,325 POUNDS OF PROPPANT ; 297,245 BARRELS OF FLUID				S		
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: OIL			
	Spacing Orders				Perforated I	7				
Orde	Order No Unit Size			From		То				
656126 640		640		1406	4	15612				
654690 640		640		1561	2 19450					
7339	733967 MULTI UNIT							_		
Acid Volumes			\neg \vdash	Fracture Treatments						
There are no Acid Volume records to display.				SAME AS MISSISSIPPIAN						
Formation		т	ор		Vere open hole I	oas run? No				
MISSISSIPPIAN				10299 Date last log run:						
WOODFORD				Were unusual drilling circumstances encounted Explanation:						
				_	хріанацон.					

Other Remarks There are no Other Remarks.

Lateral Holes

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Sec: 17 TWP: 9N RGE: 5W County: GRADY

NE NW NE NW

125 FNL 1951 FWL of 1/4 SEC

Depth of Deviation: 9799 Radius of Turn: 519 Direction: 357 Total Length: 10745

Measured Total Depth: 20793 True Vertical Depth: 10142 End Pt. Location From Release, Unit or Property Line: 125

FOR COMMISSION USE ONLY

1149422

Status: Accepted

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