

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153211250001

Completion Report

Spud Date: August 13, 1980

OTC Prod. Unit No.: 153-065600-0-0000

Drilling Finished Date: September 09, 1980

Amended

1st Prod Date: October 23, 1980

Amend Reason: RECOMPLETION

Completion Date: October 23, 1980

Recomplete Date: February 23, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: STEVENS UNIT 3

Purchaser/Measurer: DCP MIDSTREAM

Location: WOODWARD 25 21N 21W
C SE
1320 FNL 1320 FEL of 1/4 SEC
Latitude: 36.264523 Longitude: -99.393724
Derrick Elevation: 2173 Ground Elevation: 2163

First Sales Date: 10/23/1980

Operator: LATIGO OIL AND GAS INC 10027
PO BOX 1208
5815 OKLAHOMA AVE
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		173238	
X	Commingled			715686	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1066		875	SURFACE
PRODUCTION	5 1/2	17	N-80	9598		300	8900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2020	MORROW SAND	0.25		25	100000		FLOWING			25
Apr 22, 2021	ATOKA	3		102	34000	1	FLOWING	2700		23

Completion and Test Data by Producing Formation									
Formation Name: ATOKA				Code: 403ATOK			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
UNSPACED		640		8648			8654		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15% NEFE				There are no Fracture Treatments records to display.					

Formation Name: MORROW SAND		Code: 402MWSD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
73714	640	9258	9272		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
ATOKA	8648
MORROW SAND	9258

Were open hole logs run? Yes
 Date last log run: September 06, 1980

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
RETRIEVABLE BRIDGE PLUG ABOVE MORROW SAND. WILL RETRIEVE UPON COMMINGLE APPLICATION APPROVAL.

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1146470</div> </div>

API NO. 35-153-21125
OTC PROD. UNIT NO. 153-065600

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Received
5-26-21
DNR

Form 1002A
Rev. 2020

ORIGINAL AMENDED (Reason) Recompletion

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Woodward	SEC	25	TWP	21N	RGE	21W	
LEASE NAME	Stevens Unit			WELL NO.	3			
1/4	1/4	C	1/4	SE	1/4	FNL	1320	
ELEVATION	2173	Ground	2163	Latitude	36.264523		Longitude	-99.393724
OPERATOR NAME	Latigo Oil & Gas, Inc.			OTC / OCC OPERATOR NO.	10027			
ADDRESS	P.O. Box 1208							
CITY	Woodward		STATE	OK	ZIP	73802		

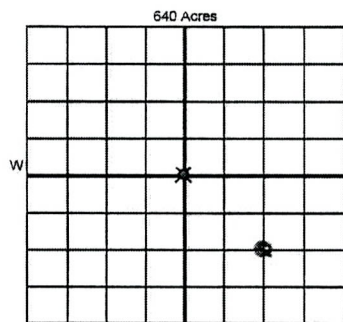
SPUD DATE 8/13/1980

DRLG FINISHED DATE 9/9/1980

DATE OF WELL COMPLETION 10/23/1980

1st PROD DATE 10/23/1980

RECOMP DATE 2/23/2021



COMPLETION TYPE

<input type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	5/25/2021
LOCATION EXCEPTION ORDER NO.	N/A
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	173238 / 715686

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	K-55	1066'		875	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	N-80	9598'		300	8900'
LINER							

PACKER @ _____ BRAND & TYPE RBP PLUG @ 9208' TYPE RBP PLUG @ _____ TYPE _____ TOTAL DEPTH 9600'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 403 ATOK 402 MWSD Removed after Atoka completed

FORMATION	Atoka	Morrow Sand				No Frac
SPACING & SPACING ORDER NUMBER	640 (Unspaced)	640 (73714)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas				
PERFORATED INTERVALS	8648-8654'	9258-9272'				
ACID/VOLUME	1000 gal 15% NEFE					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Purchaser/Measurer DCP Midstream
First Sales Date 10-23-1980

INITIAL TEST DATA

INITIAL TEST DATE	4/22/2021	7/16/2020				
OIL-BBL/DAY	3	.25				
OIL-GRAVITY (API)						
GAS-MCF/DAY	102	25				
GAS-OIL RATIO CU FT/BBL	34000	100000				
WATER-BBL/DAY	1	0				
PUMPING OR FLOWING	Flowing	Flowing				
INITIAL SHUT-IN PRESSURE	2700#					
CHOKE SIZE	NA	NA				
FLOW TUBING PRESSURE	23#	25#				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Ryan Barby NAME (PRINT OR TYPE) Ryan Barby DATE 5/26/2021 PHONE NUMBER 580-256-1416
P.O. Box 1208 Woodward OK 73802 ryanb@latigooil.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Atoka	8648'
Morrow Sand	9258'

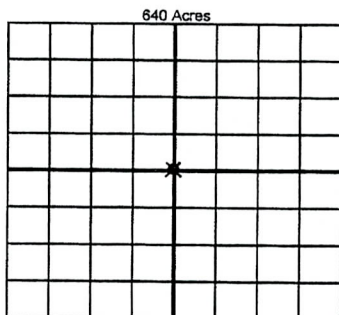
LEASE NAME Stevens Unit

WELL NO. 3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	9-6-80
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

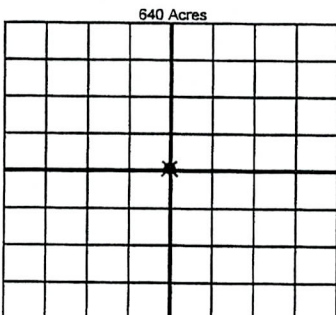
Other remarks: Retrievable Bridge Plug above Morrow Sand. Will retrieve upon commingle application approval.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: