

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249150002

Completion Report

Spud Date: July 21, 2020

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: August 27, 2020

1st Prod Date: October 31, 2020

Completion Date: October 30, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FRANKLIN 4-12-24WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 12 8N 12E
NE SW NW SE
1904 FSL 2028 FEL of 1/4 SEC
Latitude: 35.17961509 Longitude: -95.98990128
Derrick Elevation: 939 Ground Elevation: 914

First Sales Date: 10/31/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
718839

Increased Density
Order No
707350
707351
707352

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36	J-55	490		160	SURFACE
PRODUCTION	5.5	20	P-110	16710		2235	1395

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16714

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11180	BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2020	MAYES / WOODFORD			2324		1825	FLOWING	902	64/64	104

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671206	640
671757	640
718656	MULTIUNIT

Perforated Intervals

From	To
5508	7678
8178	9216
10311	13884
15137	16614

Acid Volumes

885 BBLS 15% HCL

Fracture Treatments

358,055 BBLS FLUID
9,275,637 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
671206	640
671757	640
718656	MULTIUNIT

Perforated Intervals

From	To
7855	8100
9514	10100
14083	14698

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	5181
WOODFORD	5409

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OPERATOR - DURING THE DRILLOUT OF PLUGS, THE BHA WAS LOST IN THE HOLE. CALYX HAS RETRIEVED PORTIONS OF THE FISH AND HAS DECIDED AT THIS TIME TO PRODUCE THE WELL FOR A PERIOD OF TIME. WE WILL MAKE AN ATTEMPT IN THE FUTURE TO RETRIEVE THE FISH AND DRILL OUT THE REMAINDER OF THE PLUGS. THE UNDRILLED PLUGS BEGIN AT 11,180' MD. THE PRODUCING INTERVAL IS CURRENTLY FROM 5508 TO 11180.

Other Remarks

OTC PUN HUGHES CO. 063-227010-0-0000
OTC PUN PITTSBURG CO. 121-227010-0-0000

Lateral Holes
Sec: 24 TWP: 8N RGE: 12E County: PITTSBURG SW SE SE SW 68 FSL 2077 FWL of 1/4 SEC Depth of Deviation: 4698 Radius of Turn: 696 Direction: 184 Total Length: 9704 Measured Total Depth: 16714 True Vertical Depth: 5061 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY
Status: Accepted