

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137243830001

**Completion Report**

Spud Date: September 08, 1986

OTC Prod. Unit No.: 137-002456-0-0000

Drilling Finished Date: September 12, 1986

**Amended**

1st Prod Date: November 13, 1986

Amend Reason: RECOMPLETE TO LOCO FORMATION; PLUG OFF HOXBAR

Completion Date: November 10, 1986

Recomplete Date: June 15, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: VAN ALLEN 34

Purchaser/Measurer: BANNER

Location: STEPHENS 10 3S 5W  
SE SW SW SE  
165 FSL 495 FWL of 1/4 SEC  
Latitude: 34.3040843 Longitude: -97.7091505  
Derrick Elevation: 0 Ground Elevation: 919

First Sales Date: NONE

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE  
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	J-55	104		65	SURFACE
PRODUCTION	5 1/2	17	J-55	2178		475	256

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
703	ARROW SET	1200	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2021	LOCO	2	22			112	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: OIL

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

730

760

833

852

#### Acid Volumes

1,525 GAL 7.5% MCA

#### Fracture Treatments

NONE

Formation	Top
LOCO	700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THERE WERE NO SALES AFTER THE RECOMPLETION DATE AT THE TIME THIS 1002A WAS APPROVED.

OCC - LOCO FORMATION IS UNSPACED

OPERATOR - TIH W/5 1/2" CIBP SET AT 1200 RIH W/1 SACK CEMENT ON TOP. TAGGED NEW PBTF @1203'. TEST CIBP TO 300# TEST GOOD. PERFORATED W3 1/8 HSC GUN 4 SPF WIITH 90 DEGREE PHASING 833-852; 730-760. ACIDIZED PERFS F/833-852 WITH 10 BBLS OF TREATES FSW W/775 GAL 7.5% MCA DISPLACED WITH 6 BARRELS OF TREATED FSW. ACIDIZED PERFS FROM 730-760' WITH 750 GALS OF 7.5% MCA DISPLACED WITH 6 BARRELS OF TREATED FSW. PUT WELL ON PRODUCTION.

#### FOR COMMISSION USE ONLY

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Status: Accepted