

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117010350002

**Completion Report**

Spud Date: June 03, 1963

OTC Prod. Unit No.:

Drilling Finished Date: June 09, 1963

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETION NEW INJECTION ZONES

Completion Date: June 19, 1963

Recomplete Date: July 05, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: LOUISA M. JONES 47

Purchaser/Measurer:

Location: PAWNEE 20 21N 8E  
SW SW SE SW  
50 FSL 1340 FWL of 1/4 SEC  
Latitude: 36.275205 Longitude: -96.474093  
Derrick Elevation: 0 Ground Elevation: 925

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850  
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		132		100	SURFACE
PRODUCTION	4 1/2	9.5		2370		250	900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2370**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1218	BAKER AD-1	2157	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTONCode: 405LYTNClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1274	1278
		1296	1306
		1314	1318
		1330	1340
Acid Volumes		Fracture Treatments	
1,000 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation Name: PRUECode: 404PRUEClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2002	2012
Acid Volumes		Fracture Treatments	
500 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
REFERENCE INJECTION PERMIT NUMBER 1800280045. 4-1/2" CIBP SET @ 2,157' WITH 2 SACKS CEMENT ON TOP.

FOR COMMISSION USE ONLY
<div>1146586</div> <div>Status: Accepted</div>

API NO. 35-117-01035  
OTC PROD UNIT NO. 11727521

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCCentralProcessing@OCC.OK.GOV



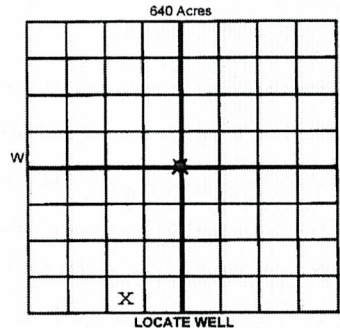
OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev 2020

ORIGINAL AMENDED (Reason) RECOMPLETION *new injection zone* Rule 165:10-3-25 COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location

COUNTY **Pawnee** SEC **20** TWP **21N** RGE **8E**  
LEASE NAME **Louisa M. Jones** WELL NO. **47**  
SW 1/4 SW 1/4 SE 1/4 SW 1/4 FSL **50** FWL **1340**  
ELEVATION **Ground 925** Latitude **36.275205°** Longitude **-96.474093°**  
Derrick FL  
OPERATOR NAME **Mid-Con Energy Operating, LLC** OTC / OCC OPERATOR NO. **23271**  
ADDRESS **2431 E 61st St, Suite 850**  
CITY **Tulsa** STATE **OK** ZIP **74136**



COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	32		132		100	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	9.5		2370		250	900'
LINER							

PACKER @ 1218' BRAND & TYPE Baker AD-1 PLUG @ 2157 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 2370

COMPLETION & TEST DATA BY PRODUCING FORMATION *406 LAYTON 404 PRUE*

FORMATION	Layton	Prue				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj	Inj				<i>No Frac</i>
PERFORATED INTERVALS	1274-1278, 1296-1306	2002-2012				
	1314-1318, 1330-1340					
ACID/VOLUME	1000 gals 15%	500 gals 15%				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<i>Injection Well</i>					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Mark Postulat* MARK POSTULART, ENGINEERING ANALYST  
2341 E 61st St, Suite 800 Tulsa OK 74136  
ADDRESS CITY STATE ZIP  
DATE 06/21/21 (918) 393-3332  
PHONE NUMBER  
EMAIL ADDRESS mark.postulat@contango.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME	LOUISA M. JONES	WELL NO.	47
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NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: Reference injection permit # 1800280045. 4-1/2" CIBP set @ 2157' with 2 sacks cement on top.

A grid map showing a 640-acre area divided into 160-acre sections. A star marks the center of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction				Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec. Lines	
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		