

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275370000

Completion Report

Spud Date: July 15, 2018

OTC Prod. Unit No.: 137224676

Drilling Finished Date: August 27, 2018

1st Prod Date: December 06, 2018

Completion Date: December 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PAPA PUMP 0204 1-3-34SXH

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: STEPHENS 10 2N 4W
NW NW NE NW
270 FNL 1549 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1192

First Sales Date: 12/6/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
682108	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	112			SURFACE
SURFACE	13 3/8	54.50	K55	1494		792	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12027		1115	4821
PRODUCTION	5 1/2	23	P110	21798		2694	11073

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21647	CAST IRON BRIDE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2018	SPRINGER	2091	44	1640	784		FLOWING	2897	16/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
131585	640
212610	640
639913	640
682200	MULTIUNIT

Perforated Intervals

From	To
13245	21633

Acid Volumes

42,459 GALS OF 15% HCL ACID

Fracture Treatments

262,236 BBLS OF FLUID
12,700,548 LBS OF PROPPANT

Formation	Top
SPRINGER	11297

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 2N RGE: 4W County: STEPHENS

SW NE SW NW

1865 FNL 804 FWL of 1/4 SEC

Depth of Deviation: 12452 Radius of Turn: 860 Direction: 358 Total Length: 8975

Measured Total Depth: 21800 True Vertical Depth: 12601 End Pt. Location From Release, Unit or Property Line: 804

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1141488

Status: Accepted