

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258580001

Completion Report

Spud Date: April 27, 2018

OTC Prod. Unit No.: 073-223728-0-0000

Drilling Finished Date: May 07, 2018

1st Prod Date: June 27, 2018

Completion Date: June 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ORBIT 1606 6-23MH

Purchaser/Measurer: ARM ENERGY
MANAGEMENT LLC

First Sales Date: 6/26/2018

Location: KINGFISHER 23 16N 6W
SW SW SW SE
270 FSL 2424 FEL of 1/4 SEC
Latitude: 35.84263 Longitude: -97.8064
Derrick Elevation: 1145 Ground Elevation: 1120

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685566		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		J55	125			SURFACE
SURFACE	9 5/8"	36#	J55	440		265	SURFACE
INTERMEDIATE	7"	29#	P110	7410		410	2243

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5331	0	0	7001	12332

Total Depth: 12335

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6967	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2018	MISSISSIPPIAN (EX CHESTER)	794	39	1500	1.889	596	GAS LIFT		OPEN	205

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (EX CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
669265	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1122 BBLS 15% HCL	

Fracture Treatments	
288,155 BBLS SLICKWATER 6,115,380# SAND PROPPANT	

Formation	Top
TOPEKA	4225
COTTAGE GROVE	5896
CHECKERBOARD	6280
OSWEGO	6703
VERDIGRIS	6875
PINK LIME	6999
MISSISSIPPIAN	7179

Were open hole logs run? No
 Date last log run:

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7410' TO TERMINUS @ 12335'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 23 TWP: 16N RGE: 6W County: KINGFISHER NW NW NW NE 172 FNL 2583 FEL of 1/4 SEC Depth of Deviation: 6687 Radius of Turn: 711 Direction: 360 Total Length: 4596 Measured Total Depth: 12335 True Vertical Depth: 7226 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY	
Status: Accepted	1140143