

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045238380000

Completion Report

Spud Date: May 13, 2021

OTC Prod. Unit No.: 045-227304-0-0000

Drilling Finished Date: June 09, 2021

1st Prod Date: August 13, 2021

Completion Date: August 13, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GROSS 22/27 BO 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 22 18N 24W
 NE NW NW NE
 160 FNL 2240 FEL of 1/4 SEC
 Latitude: 36.027506 Longitude: -99.745506
 Derrick Elevation: 2427 Ground Elevation: 2406

First Sales Date: 08/13/2021

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
 TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721867

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1951		670	SURFACE
INTERMEDIATE	7	26	HCP-110	9843		455	1658

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10688	0	875	9282	19970

Total Depth: 19970

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2021	CHEROKEE	420	45.16	830	1976	1375	FLOWING	4436	20/64	2275

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
577117	640
594643	640
721768	MULTIUNIT

Perforated Intervals

From	To
9910	14980
14980	19952

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC WITH 16,287,768 GALS SLICKWATER, CARRYING 8,117,870# 100 MESH REGIONAL SAND & 7,606,802# 40/70 REGIONAL SAND

Formation	Top
CHEROKEE	9887

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 18N RGE: 24W County: ELLIS

C S2 S2 SE

342 FSL 1311 FEL of 1/4 SEC

Depth of Deviation: 9452 Radius of Turn: 607 Direction: 174 Total Length: 9565

Measured Total Depth: 19970 True Vertical Depth: 10219 End Pt. Location From Release, Unit or Property Line: 342

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Status: Accepted