

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256730000

Completion Report

Spud Date: June 29, 2021

OTC Prod. Unit No.: 017-227389-0-0000

Drilling Finished Date: July 19, 2021

1st Prod Date: August 27, 2021

Completion Date: August 18, 2021

Drill Type: HORIZONTAL HOLE

Well Name: BROKEN BOW 1208 16-21-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 16 12N 8W
NW NE NW NW
243 FNL 704 FWL of 1/4 SEC
Latitude: 35.521948 Longitude: -98.058703
Derrick Elevation: 0 Ground Elevation: 1440

First Sales Date: 8/27/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		720542		720541
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1515	4230	509	SURFACE
PRODUCTION	5.5	20	P110EC	18205	12090	2189	3726

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19609

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2021	MISSISSIPPIAN	651	57	11303	17358	1569	FLOWING	1862	82	661
Oct 03, 2021	MISSISSIPPI	651	57	11303	17358	1569	FLOWING	1862	82	661

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
131699	640
718548	640
720541	MULTIUNIT

Perforated Intervals

From	To
16024	18142

Acid Volumes

250 GAL 15% HCL

Fracture Treatments

422,789 BBLS FLUID; 19,122,390# PROP

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
131699	640
718548	640
720541	MULTIUNIT

Perforated Intervals

From	To
11140	16024

Acid Volumes

250 GAL 15% HCL

Fracture Treatments

422,789 BBLS FLUID; 19,122,390# PROP

Formation	Top
MISSISSIPPIAN	10550
MISS	11005

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 12N RGE: 8W County: CANADIAN

NE SW NW SW

1697 FSL 398 FWL of 1/4 SEC

Depth of Deviation: 10521 Radius of Turn: 456 Direction: 88 Total Length: 8307

Measured Total Depth: 19609 True Vertical Depth: 10933 End Pt. Location From Release, Unit or Property Line: 398

FOR COMMISSION USE ONLY

1147026

Status: Accepted