

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248200000

**Completion Report**

Spud Date: August 09, 2021

OTC Prod. Unit No.: 051-228010 & 017-228010

Drilling Finished Date: October 25, 2021

1st Prod Date: May 26, 2022

Completion Date: May 26, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TODD 2H-26-23

Purchaser/Measurer: BLUE MOUNTAIN  
MIDSTREAM

First Sales Date: 5/26/2022

Location: GRADY 26 10N 5W  
NW SE SW NW  
2304 FNL 900 FWL of 1/4 SEC  
Latitude: 35.31360485 Longitude: -97.70290399  
Derrick Elevation: 1234 Ground Elevation: 1209

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726516		726490	
	Commingled			726489	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	J-55	1008		270	SURFACE
PRODUCTION		7	29	P-110	8550		316	4575

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8524	0	555	8332	16856

**Total Depth: 16856**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2022	WOODFORD	596	46.5	1203	2018	707	FLOWING	2000	30	724

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No

Unit Size

661126

640

663709

640

726515

MULTI UNIT

Perforated Intervals

From

To

9366

16801

Acid Volumes

19,600 GALLONS OF 15% HCL

Fracture Treatments

18,872,438 POUNDS OF PROPPANT  
444,886 BARRELS OF FRAC FLUID

Formation	Top
WOODFORD	8958

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 10N RGE: 5W County: CANADIAN

NE NW NW NW

123 FNL 543 FWL of 1/4 SEC

Depth of Deviation: 8560 Radius of Turn: 499 Direction: 1 Total Length: 7199

Measured Total Depth: 16856 True Vertical Depth: 8792 End Pt. Location From Release, Unit or Property Line: 123

FOR COMMISSION USE ONLY

Status: Accepted

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