Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248220000

Well Name: TODD 3H-26-35

Drill Type:

OTC Prod. Unit No.: 051-228011-0-0000

Completion Report

Spud Date: August 10, 2021

Drilling Finished Date: November 06, 2021

1st Prod Date: May 26, 2022

Completion Date: May 26, 2022

Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN MIDSTREAM First Sales Date: 5/26/2022

Location: GRADY 26 10N 5W SW SE SW NW 2323 FNL 896 FWL of 1/4 SEC Latitude: 35.31355114 Longitude: -97.70291811 Derrick Elevation: 1234 Ground Elevation: 1209

Operator: CITIZEN ENERGY III LLC 24120

HORIZONTAL HOLE

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order No						Order No							
	Multiple Zone	726621						726490						
	Commingled							726491						
	Casing and Cement													
		т	уре		Size	Weight	Gr	Grade		et	PSI	SAX	Top of CMT	
		SUF	RFACE		9.625	40	J.	-55	1008			270	SURFACE	
		PROD	UCTION		7	29	P-	110	8530		311		4555	
	Liner													
		Туре	Size	Weig	ht	Grade	Leng	th	PSI	SAX	Тор	Depth	Bottom Depth	
		LINER	4.5	13.5	5	P-110	881	4	0	576	8193		17007	

Total Depth: 17007

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 11, 2022	1, 2022 WOODFORD		42.3	1246	1997	1228	FLOWING	1300	30	873	
		Con	npletion and	Test Data b	by Producing F	ormation					
	Formation Name: WOOE		Code: 319WDFD Class: OIL								
	Spacing Orders			Perforated I							
Order No Unit Size				From To							
661126		640		9240		16943					
6562	05	640			•						
7266	20 MU	LTIUNIT									
	Acid Volumes				Fracture Tre						
21,008 GALLONS OF 15% HCL					5,851 POUNDS	-					
				440,0	72 BARRELS C						
Formation Top				W	/ere open hole l	ogs run? No					
WOODFORD				8963 Date last log run:							
				W	/ere unusual dri	lling circums	tances encou	untered? No			
				E	xplanation:						
Other Remarks											
There are no Ot	her Remarks.										
				Lateral H	loles						
Sec: 35 TWP: 10	0N RGE: 5W County: GRA	ωDΥ									
SE SW SW	SW										
119 FSL 379 F	FWL of 1/4 SEC										

Depth of Deviation: 8633 Radius of Turn: 409 Direction: 178 Total Length: 8144

Measured Total Depth: 17007 True Vertical Depth: 9137 End Pt. Location From Release, Unit or Property Line: 119

FOR COMMISSION USE ONLY

Status: Accepted

1148519