

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151246010000

Completion Report

Spud Date: March 29, 2022

OTC Prod. Unit No.: 151-230121-0-0000

Drilling Finished Date: April 18, 2022

1st Prod Date: October 11, 2022

Completion Date: May 17, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: O'NEIL 1-12

Purchaser/Measurer:

Location: WOODS 12 24N 13W
NW NE SW NE
1466 FNL 1903 FEL of 1/4 SEC
Latitude: 36.5749674 Longitude: -98.53993049
Derrick Elevation: 1375 Ground Elevation: 1362

First Sales Date:

Operator: KLO LLC 16112

321 S FRANKFORT AVE
TULSA, OK 74120-2428

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 931 | 750 | 400 | SURFACE |
| PRODUCTION | 5 1/2" | 17 | J-55 | 7706 | | 350 | 5300 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 7716

| Packer | | Plug | |
|---|--------------|-------|-------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 7514 | BRIDGE PLUG |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 17, 2022 | SIMPSON GROUP | | | 100 | | | FLOWING | 200 | 12/64 | 15 |

Completion and Test Data by Producing Formation

| | | | | | |
|--|-----------|--|------|------------|--|
| Formation Name: ARBUCKLE | | Code: 169ABCK | | Class: DRY | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 723014 | 160 | 7574 | 7576 | | |
| | | 7577 | 7579 | | |
| | | 7580 | 7583 | | |
| | | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | | | |
| | | | | | |

| | | | | | |
|--|-----------|--|------|------------|--|
| Formation Name: SIMPSON GROUP | | Code: 202SMPSG | | Class: GAS | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| There are no Spacing Order records to display. | | 7398 | 7400 | | |
| | | 7355 | 7362 | | |
| | | 7328 | 7333 | | |
| | | 7304 | 7316 | | |
| | | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | | | |

| Formation | Top |
|-----------|------|
| WILCOX | 7235 |
| SIMPSON | 7422 |
| ARBUCKLE | 7571 |

Were open hole logs run? Yes

Date last log run: April 25, 2022

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1149642</div> |

