

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276880000

Completion Report

Spud Date: December 31, 2022

OTC Prod. Unit No.: 137-230724-0-0000

Drilling Finished Date: March 13, 2023

1st Prod Date: April 24, 2023

Completion Date: April 14, 2023

Drill Type: HORIZONTAL HOLE

Well Name: RINGER RANCH 2-20-17XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: STEPHENS 29 1N 4W
SE NW NE NW
425 FNL 1660 FWL of 1/4 SEC
Latitude: 34.53484 Longitude: -97.645147
Derrick Elevation: 1051 Ground Elevation: 1025

First Sales Date: 04/24/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734944	

Increased Density	
Order No	
730656	
730657	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	113	1530	115	SURFACE
SURFACE	13 3/8	55	J-55	1531	2740	662	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9686	7910	944	1005
PRODUCTION	5 1/2	20	P-110	20638	12460	1853	4337

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20638

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2023	SYCAMORE	1187	42	2287	1927	5724	FLOWING	2075	64	574

Completion and Test Data by Producing Formation									
Formation Name: SYCAMORE			Code: 352SCMR			Class: OIL			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
673594		640			10364		15491		
673593		640			15515		20566		
734943		MULTIUNIT							
Acid Volumes					Fracture Treatments				
36 BBLS 15% HCL					460,155 BBLS FLUID & 25,623,153 LBS SAND				

Formation	Top
SYCAMORE	10369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 1N RGE: 4W County: STEPHENS NE NW NW NW 217 FNL 641 FWL of 1/4 SEC Depth of Deviation: 9754 Radius of Turn: 616 Direction: 359 Total Length: 10274 Measured Total Depth: 20638 True Vertical Depth: 11315 End Pt. Location From Release, Unit or Property Line: 288

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1150228</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>