Spud Date: December 15, 2022
Drilling Finished Date: January 19, 2023
1st Prod Date: March 08, 2023
Completion Date: March 02, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LAURA 26/23 MD 1H
Location: ELLIS 3518 N 24 W
NE NE NW NW
230 FNL 1020 FWL of $1 / 4$ SEC
Latitude: 35.998504 Longitude: -99.734771
Derrick Elevation: 2446 Ground Elevation: 2420
Operator: MEWBOURNE OIL COMPANY 6722
3620 OLD BULLARD RD
TYLER, TX 75701-8644

|  | Completion Type | Location Exception | Increased Density |
| :---: | :---: | :---: | :---: |
| X | Single Zone | Order No | Order No |
|  | Multiple Zone | 733820 | There are no Increased Density records to display. |
|  | Commingled |  |  |


| Casing and Cement |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |  |
| SURFACE | $95 / 8$ | 36 | J-55 | 1970 | 1500 | 720 | SURFACE |  |
| INTERMEDIATE | 7 | 29 | HPP-110 | 10080 | 1500 | 1160 | SURFACE |  |


| Liner |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |
| LINER | $41 / 2$ | 13.5 | HCP-110 | 10941 | 2500 | 935 | 9554 | 20495 |  |

Total Depth: 20500

| Packer |  |
| :---: | :---: |
| Depth | Brand \& Type |
| There are no Packer records to display. |  |


| Plug |  |
| :---: | :---: |
| Depth | Plug Type |
| There are no Plug records to display. |  |


| Test Date | Formation | $\begin{gathered} \text { Oil } \\ \text { BBL/Day } \end{gathered}$ | Oil-Gravity (API) | $\begin{gathered} \text { Gas } \\ \text { MCF/Day } \end{gathered}$ | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- <br> In Pressure | Choke Size | Flow Tubing Pressure |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Mar 16, 2023 | CHEROKEE | 810 | 45 | 1549 | 1912 | 1567 | FLOWING | 4289 | 24/64 | 1920 |
| Completion and Test Data by Producing Formation |  |  |  |  |  |  |  |  |  |  |
| Formation Name: CHEROKEE |  |  | Code: 404CHRK |  |  | Class: OIL |  |  |  |  |
| Spacing Orders |  |  | Perforated Intervals |  |  |  |  |  |  |  |
| Orde |  | Unit Size | From |  |  | To |  |  |  |  |
|  |  | 1280 | 10507 |  |  | 20476 |  |  |  |  |
| Acid Volumes |  |  | Fracture Treatments |  |  |  |  |  |  |  |
| There are no Acid Volume records to display. |  |  | FRAC W/ 24,021,312 GALS SLICKWATER, CARRYING 14,371,409\# 100 MESH SAND \& 8,450,062\# 40/70 SAND |  |  |  |  |  |  |  |


| Formation | Top |
| :--- | :--- |
| CHEROKEE | 10000 |

Were open hole logs run? No
Date last log run:
Were unusual drilling circumstances encountered? No Explanation:

| Other Remarks |
| :--- |
| There are no Other Remarks. |


| Sec: 23 TWP: 18N RGE: 24W County: ELLIS |
| :--- |
| SW NE NW NW |
| 337 FNL 1045 FWL of 1/4 SEC |
| Depth of Deviation: 9582 Radius of Turn: 589 Direction: 0 Total Length: 9993 |
| Measured Total Depth: 20500 True Vertical Depth: 10032 End Pt. Location From Release, Unit or Property Line: 337 |

FOR COMMISSION USE ONLY

Status: Accepted

