

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111275430000

**Completion Report**

Spud Date: November 12, 2021

OTC Prod. Unit No.: 111-228019-0-0000

Drilling Finished Date: November 16, 2021

**Amended**

1st Prod Date: April 01, 2022

Amend Reason: AMEND THE SURFACE LOCATION

Completion Date: April 01, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: MARY LOU 1-4

Purchaser/Measurer:

Location: OKMULGEE 4 15N 11E  
SE SE SE NW  
2350 FNL 2410 FWL of 1/4 SEC  
Latitude: 35.807103 Longitude: -96.149294  
Derrick Elevation: 869 Ground Elevation: 849

First Sales Date:

Operator: BONA TANGENT LLC 24549

7711 E 111TH ST STE 108  
TULSA, OK 74133

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	STC	260	250	175	SURFACE
PRODUCTION	5 1/2	17	K-55	2904	300	250	1860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2935**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2022	BOOCH SAND	1		50		5	PUMPING	440	1/8	120

Completion and Test Data by Producing Formation

Formation Name: BOOCH SAND

Code: 404BOCHS

Class: GAS

Spacing Orders

Order No

Unit Size

UNSPACED

160

Perforated Intervals

From

To

2193

2201

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CLEVELAND	623
VERDIGRIS	1401
RED FORK	1809
BARTLESVILLE	1940
BOOCH SAND	2200

Were open hole logs run? Yes

Date last log run: November 16, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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