Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238690000 **Completion Report** Spud Date: November 13, 2022

OTC Prod. Unit No.: 04523088200000 Drilling Finished Date: December 14, 2022

1st Prod Date: March 08, 2023

Completion Date: March 02, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SARAH 35/2 DM 1H Purchaser/Measurer: MEWBOURNE MARKETING

First Sales Date: 03/08/2023

ELLIS 35 18N 24W Location:

NE NE NW NW 230 FNL 1060 FWL of 1/4 SEC

Latitude: 35.998095 Longitude: -99.734214 Derrick Elevation: 2448 Ground Elevation: 2422

MEWBOURNE OIL COMPANY 6722 Operator:

> 3620 OLD BULLARD RD TYLER, TX 75701-8644

	Completion Type								
	Χ	Single Zone							
		Multiple Zone							
ſ		Commingled							

Location Exception
Order No
733786

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement									
Туре	Size	Weight Grade Fee			PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1991	1500	720	SURFACE		
INTERMEDIATE	7	29	HPP-110	10025	1500	1161	SURFACE		

Liner										
Туре	Type Size Weight		Grade	PSI	SAX	Top Depth	Bottom Depth			
LINER	4 1/2	13.5	HCP-110	10552	2500	990	9528	20080		

Total Depth: 20080

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

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Test Date	Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Mar 16, 2023 ALL ZONES 7 PRODUCING		733	45	1656	2259	1820	FLOWING	4448	24/64	2120	
			Con	npletion and	Test Data k	by Producing F	ormation	•			•
	Formation N	ame: CHER	OKEE		Code: 40	94CHRK	C	lass: OIL			
	Spacing	Orders				Perforated In	ntervals		\neg		
Orde	er No	Ur	nit Size		Fron	n	7	Го			
733	851	MU	LTIUNIT		1513	2	20	061			
579	146		640			I					
	Acid Vo	olumes		\neg \vdash		Fracture Tre	atments		7		
There a	are no Acid Volu	ime records	to display.	s	FRAC HORIZONTAL SECTION W/ 23,910,096 GALS SLICKWATER, CARRYING 13,683,521#. 100 MESH SAND & 7,314,858#. 40/70 SAND. TOTAL SAND 20,998,379#.						
	Formation N	ame: CHER	OKEE GROL	JP	Code: 40	04CHRGP	C	lass: OIL			
	Spacing	Orders				Perforated In	ntervals				
Order No Unit Size					From To						
203	575		640		10437 15132						
733	851	MU	LTIUNIT			•					
	Acid Vo	olumes				Fracture Tre	atments		7		
There are no Acid Volume records to display.					FRAC'D WITH CHEROKEE						
Formation			lτ	on							
Formation Top CHEROKEE					Were open hole logs run? No 10030 Date last log run:						
CHEROKEE GROUP					10090 Were unusual drilling circumstances encountered? No						
			I			explanation:	iiing circums	tariocs cricot	intered: No		
Other Remark	s										
There are no C	Other Remarks.										

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Lateral Holes

Sec: 2 TWP: 17N RGE: 24W County: ELLIS

NE SE SW SW

338 FSL 1291 FWL of 1/4 SEC

Depth of Deviation: 9579 Radius of Turn: 546 Direction: 179 Total Length: 9643

Measured Total Depth: 20080 True Vertical Depth: 10432 End Pt. Location From Release, Unit or Property Line: 338

FOR COMMISSION USE ONLY

1150088

Status: Accepted

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