

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265120000

**Completion Report**

Spud Date: May 13, 2019

OTC Prod. Unit No.: 073-226221-0-0000

Drilling Finished Date: July 07, 2019

1st Prod Date: September 26, 2019

Completion Date: September 26, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BREDEL FIU 1508 7H-5X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 9/27/19

Location: KINGFISHER 5 15N 8W  
NW NE NE NW  
240 FNL 2230 FWL of 1/4 SEC  
Latitude: 35.811671 Longitude: -98.075739  
Derrick Elevation: 1189 Ground Elevation: 1164

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691325		689315	
	Commingled			689316	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1488		925	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	8287		1075	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19354		1530	5914

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19392**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2019	MISSISSIPPIAN	759	44.6	1683	2217	744	FLOWING	750	32	516

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
608292	640
692667	MULTIUNIT

#### Perforated Intervals

From	To
9287	19300

#### Acid Volumes

25 BBLS 15% HCL
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#### Fracture Treatments

430,476 BBLS TOTAL FLUID VOLUME & 20,194,723 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN TVD	8850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE ORDER 691326 IS AN INTERIM ORDER FOR EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED,

#### Lateral Holes

Sec: 8 TWP: 15N RGE: 8W County: KINGFISHER

SE SW SW SW

86 FSL 441 FWL of 1/4 SEC

Depth of Deviation: 8811 Radius of Turn: 573 Direction: 177 Total Length: 9776

Measured Total Depth: 19392 True Vertical Depth: 9347 End Pt. Location From Release, Unit or Property Line: 86

#### FOR COMMISSION USE ONLY

1144193

Status: Accepted