

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253860000

Completion Report

Spud Date: April 28, 2019

OTC Prod. Unit No.: 017-226167

Drilling Finished Date: June 05, 2019

1st Prod Date: August 17, 2019

Completion Date: August 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOH'OOO BIA 1307 1-6-7WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 6 13N 7W
SW SE NE SE
1348 FSL 378 FEL of 1/4 SEC
Latitude: 35.627645 Longitude: -97.978232
Derrick Elevation: 1323 Ground Elevation: 1291

First Sales Date: 8/17/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704947		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	112			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1473		375	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	15894		1770	2161

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15911

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15819	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2019	WOODFORD	469	40	2482	5293	1625	FLOWING	584	38/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
689516		841.73		10242			14413		
692850		841.73		15369			15805		
Acid Volumes				Fracture Treatments					
1,499 GAL. 15% HCL ACID				208,820 BBL TOTAL FLUID; 8,783,688# TOTAL PROPPANT					

Formation	Top
WOODFORD	9832

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 13N RGE: 7W County: CANADIAN NW SW SE SE 462 FSL 1132 FEL of 1/4 SEC Depth of Deviation: 9378 Radius of Turn: 5081 Direction: 180 Total Length: 6178 Measured Total Depth: 15911 True Vertical Depth: 9999 End Pt. Location From Release, Unit or Property Line: 462

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<div>Status: Accepted</div> <div>1144208</div>