

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029201780001

**Completion Report**

Spud Date: June 15, 1977

OTC Prod. Unit No.: 029-52837

Drilling Finished Date: June 27, 1977

**Amended**

1st Prod Date: July 14, 1977

Amend Reason: CONVERT TO INJECTION

Completion Date: July 27, 1977

Recomplete Date: October 23, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: DAVIS 4

Purchaser/Measurer:

Location: COAL 36 1N 9E  
C SW NW SW  
1650 FSL 330 FWL of 1/4 SEC  
Latitude: 34.510226 Longitude: -96.31806  
Derrick Elevation: 703 Ground Elevation: 697

First Sales Date:

Operator: WENTWORTH OPERATING COMPANY 15996

11900 N MACARTHUR BLVD STE E1  
OKLAHOMA CITY, OK 73162-1863

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28	J-55	412		400	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3697		550	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3770**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2928	ARROW SET 1 X	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: ATOKA

Code: 403ATOK

Class: INJ

#### Spacing Orders

Order No	Unit Size
NOT SPACED	

#### Perforated Intervals

From	To
2970	3014
3102	3114
3140	3230

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

76,140 GALLONS VERSA GEL, 150,000 POUNDS 10/20 SAND

Formation	Top
HARTSHORNE	2130
ATOKA	2970

Were open hole logs run? Yes

Date last log run: June 26, 1977

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

HARTSHORNE PERFORATIONS @ 2,130' - 2,220' SQUEEZED OFF. PERFORATE 5 1/2" CASING AT 683' AND PUMP 150 SACKS CEMENT. GOOD CEMENT RETURN TO SURFACE. OCC REPRESENTATIVE DEL LYNCH ON LOCATION TO WITNESS CEMENT JOB. OCC REQUIRED ADDITIONAL SURFACE CEMENT NEEDED TO COMPLY WITH CURRENT OCC SURFACE CEMENT REQUIREMENTS. PERMIT NUMBER 1603580028

### FOR COMMISSION USE ONLY

1144308

Status: Accepted

API NO. 02920178  
OTC PROD. UNIT NO. 029-52837

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

NOV 19 2019

☐ ORIGINAL  
☒ AMENDED (Reason)

Convert to Injection

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Coal	SEC	36	TWP	1N	RGE	9E	SPUD DATE	6/15/77
LEASE NAME	DAVIS				WELL NO.	4	DRLG FINISHED DATE	6/27/77	
SW 1/4 NW 1/4 SW 1/4 1/4	FSL OF 1/4 SEC	1650	FWL OF 1/4 SEC	330	DATE OF WELL COMPLETION	7/27/77			
ELEVATION Derrick FL	703	Ground	697	Latitude (if known)	34.510226	1st PROD DATE	7/14/77		
RECOMP DATE	10/23/19								
OPERATOR NAME	WENTWORTH OPERATING COMPANY				OTC / OCC OPERATOR NO.	15996			
ADDRESS	11900 N. MacArthur Blvd, Suite E1								
CITY	Oklahoma City			STATE	OK	ZIP	73162		

OKLAHOMA CORPORATION COMMISSION


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	Atoka
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION	
<input type="checkbox"/> ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY	
<input type="checkbox"/> ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	28#	J55	412		400	SURF*
INTERMEDIATE			*SEE	REMARKS ON	BACK		
PRODUCTION	5 1/2	15.5	J55	3697		400 +150 550	1910' surface
LINER							
						TOTAL DEPTH	3770'

PACKER @ 2,928 BRAND & TYPE Arrow Set 1 x PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	ATOKA	No New Frac					
SPACING & SPACING	N.S.						
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ						
PERFORATED INTERVALS	2970-3014'						
	3102-3114'						
	3140-3230'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	76,140 Gal						
	Versa Gel						
	150,000# 10/20 SD						

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/1/1977				
OIL-BBL/DAY	296				
OIL-GRAVITY ( API)	36°				
GAS-MCF/DAY	126				
GAS-OIL RATIO CU FT/BBL	425/1				
WATER-BBL/DAY	0				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	1120#				
CHOKE SIZE	1 1/4				
FLOW TUBING PRESSURE	200-250#				

AS SUBMITTED

A record of all information drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Mitchell A. Tiehen	DATE	11-8-19	PHONE NUMBER	405-341-6122
11900 N. MacArthur, Ste. E1	OKC	OK	73162	tchilids@wentworthoperating.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

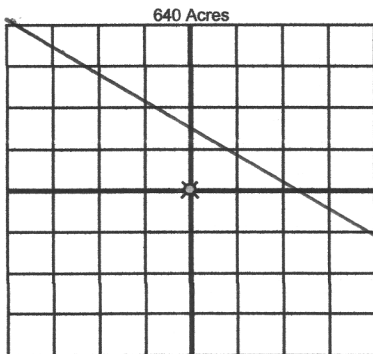
NAMES OF FORMATIONS	TOP
Hartshorne	2130'
Atoka	2970'
TD	3770'

LEASE NAME Davis WELL NO. 4

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>6/26/1977</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no

Other remarks: \*Hartshorne perfs @ 2130-2220' squeezed off. Perforate 5 1/2" casing at 683' and pump 150 sacks cement.  
Good cement return to surface. OCC representative Del Lynch on location to witness cement job. OCC required additional surface cement needed to comply with current OCC surface cement requirements. Permit 1603580028



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

