

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35077218230001

**Completion Report**

Spud Date: January 30, 2019

OTC Prod. Unit No.: 077-225115-0-0000

Drilling Finished Date: February 08, 2019

1st Prod Date: February 16, 2019

**Amended**

Completion Date: February 16, 2019

Amend Reason: COMMINGLED ZONES

Recomplete Date: June 05, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: GOLIGHTLY 8R

Purchaser/Measurer: SUPERIOR

Location: LATIMER 9 5N 20E  
SW SE NE SE  
1550 FSL 450 FEL of 1/4 SEC  
Latitude: 34.91717947 Longitude: -95.19273088  
Derrick Elevation: 0 Ground Elevation: 565

First Sales Date: 6/5/2019

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	692952		685186	
X	Commingled			691888	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	14	48	H-40	50	50	90	SURFACE
SURFACE	9 5/8	36	J-55	322	200	135	SURFACE
PRODUCTION	5 1/2	17	P-110	6540	3700	2200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6580**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2019	PANOLA			606		8	FLOWING	2400	64	47
Feb 16, 2019	DIAMOND			674		2	FLOWING	220	Open	45

#### Completion and Test Data by Producing Formation

Formation Name: PANOLA

Code: 403PNOL

Class: GAS

##### Spacing Orders

Order No	Unit Size
106666	640
116161	CONFIRM 640

##### Perforated Intervals

From	To
5750	5760
5766	5778

##### Acid Volumes

1512 GAL 15% HCL
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##### Fracture Treatments

157735 GAL 214461# 40/70
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Formation Name: DIAMOND

Code: 403DMND

Class: GAS

##### Spacing Orders

Order No	Unit Size
106666	640
116161	CONFIRM 640

##### Perforated Intervals

From	To
6328	6348
6362	6392

##### Acid Volumes

There are no Acid Volume records to display.
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##### Fracture Treatments

8752 BBL 400000# 40/70
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Formation	Top
PANOLA	5750
DIAMOND	6328

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC UPDATED SURFACE CASING FEET AND PRODUCTION TOP OF CEMENT TO MATCH 1002C.

#### FOR COMMISSION USE ONLY

1143225

Status: Accepted