

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252860000

Completion Report

Spud Date: April 17, 2018

OTC Prod. Unit No.: 133-223932-0-0000

Drilling Finished Date: April 24, 2018

1st Prod Date: May 30, 2018

Completion Date: May 23, 2018

Drill Type: STRAIGHT HOLE

Well Name: LULA B 2-23

Purchaser/Measurer:

Location: SEMINOLE 23 8N 6E
C W2 NW SE
1980 FSL 2310 FEL of 1/4 SEC
Latitude: 35.45031 Longitude: -96.64218
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	NONE		680238	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	32.3#		1160		500	SURFACE
PRODUCTION	7"	23#		4348		100	3744

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4383

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2018	FIRST WILCOX	18	38			2900	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: FIRST WILCOX		Code: 202WX1SM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
669040	160	4149	4151
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
FIRST WILCOX	4149

Were open hole logs run? Yes

Date last log run: April 25, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141297